

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-22115

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
C-183

7. Lease Name or Unit Agreement Name

Eddy/GE/State Com

8. Well No.

1

9. Pool name or Wildcat

Burton Flat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

2. Name of Operator

PENNZOIL PRODUCTION COMPANY

3. Address of Operator

P.O. Box 50090, Midland, Texas 79710

4. Well Location

Unit Letter J : 1980' Feet From The South Line and 1980' Feet From The East Line

Section 23

Township 20-S

Range 27-E

NMPM

Eddy

Country Li

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3300' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Add, Pay, & Stimulate ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

Anticipated start date: 10/26/93

MIRU WOR. Bleed well down. ND wellhead and NU BOP. Pump 100 gallons Methanol and flush down tubing. Release packer and POOH with same. RIH with fishing tools and recover Vann Gunn System. Clean out to PBTD at 11,102'. RIH with 4" HSC casing gun and perforate Morrow at 10914-922', 10954-956', 10990-932', 11032-035' and 11120'129' with 2 JSPF. Total 43 holes. RIH with Baker, Lok-Set packer and set same at 10950'. Acidize with 400 gallons 15% HCL, Methenol and 1000 SCF barrels Nitrogen. Flow well back and test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gene Atkins

TITLE Production Supt.

DATE 10/25/93

TYPE OR PRINT NAME

Gene Atkins

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Ray Smith

TITLE

Field Rep II

DATE 10-25-93

CONDITIONS OF APPROVAL, IF ANY: