DISTRIBUTION	REQUEST	CONSCRVATION COMPSSION FOR ALLOWABLE AND	them C-104 Superacity Old C-101 and C-1 Effective 1-1-65
LAND OFFICE IRANSPORTER OIL /	AUTHORIZATION TO TRA	ECEIVEBATURAL	GAS
OPERATOR		JUL 1 1 1977	
Operation OFFICE		O. C. C.	
Yates Petroleum Corporation ATTREIA, OFFICE			
207 South 4th Street - Artesia, NM 88210			
Reason(s) for tiling (Check proper box New Well	Change in Transporter ois	Other (Please explain)	
Recompletion Change in Ownership	OII Dry Go Castnghead Gas Conder	Fi	
If change of ownership give name ### P-5609 1-1-28 DESCRIPTION OF WELL AND LEASE Little Box Conyon-atoka			
DESCRIPTION OF WELL AND	27.2.		° NM 21012 Lease No.
Federal HQ	1 Unate 1 great ed	State, Federa	MA ZIOIZ
Location Unit Letter N : 990	Feet From The South Lin	ne and 1980 Feet From T	_{rhe} West
	waship 21S Range	22E , NMPM, Edd	
•			y
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Navajo Crude Oil Pu Name of Authorized Transporter of Case El Paso Natural Pip	singhead Gas or Dry Gas 🔀	No. Freeman Ave Address (Give address to which approx P. O. Box 1384 - Ja	ved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 5 21S 22E	Is gas actually connected? When Yes	7-26-74
If this production is commingled with that from any other lease or pool, give commingling order number:			
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Fiesty, Diff. Resty.
Date Soudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
4-13-77	6-16-77	8679	8198
Elevations (DF, RKB, RT, GR, etc.) 4314	Name of Producing Formation Atoka	Top Oil/Gas Pay 7967	Tubing Depth 7918
Perforations Depth Casing Shoo			Depth Casing Shoe 8240
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12½"	8-5/8"	1100'	3 yds Ready-mix 775
7-7/8"	51/2"	8240 '	405
MORE DATA AND PROPERT E	2-3/8"	1 7918 ·	and must be equal to at except too allow-
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Freducing Method (Flow, pump, gas lif	i, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gae-MCF
		L	
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/AtMCF	Gravity of Condensate
400	24		N'
Teeling Method (pitot, back pr.) Back Pressure	Tubing Prossure (Shuu-Lu) 2533#	Casing Pressure (Shut-in) Pkr	1/2"
CERTIFICATE OF COMPLIANC		OIL CONSERVA	TION COMMISSION
I hereby cortify that the rules and regulations of the Oil Conservation		APPROVED	
I hereby cortify that the fules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DY Wa Succest	
/		TITLE SUPERVISOR, DISTRICT IL	
al. t- de		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly difficient deeponed well, this form must be accompenied by a tabulation of the deviation	
Christine Tomlinson-Geol. Secty		tests taken on the wall in accordance with RULE 111. All sections of this form must be filled out completely for ellow-	
(Tule) 7-8-77		Till outwally Sections I. H. HI, and VI for changes of owner,	
(Dot	•)	well name or number, or transporte	en or other auch change of condition.