

YPC - Federal HQ #1, 990/s 1980/w Sec 5-21s-22E, Eddy Co.

Other information to accompany Form 9-331-c:

1. Surface Formation: Quaternary Alluvium & San Andres
2. Geologic Markers anticipated:

Glorietta	2	1431
Alto	2	3516
Wolfcamp	2	4672
Cisco	2	6121
Lower Canyon	2	6751
Strawn	2	7169
Atoka	2	7657
Morrow Clastics	2	7995
Chester	2	8397
3. Surface Water: San Andres 2 700';
Oil & Gas Pays: Possible Lower Canyon 2 6800-6900, BHP = 2780 psi.
Possible Morrow Sd 2 8050-8200; BHP = 3060 psi.
4. Casing Program: See Form 9-331-c.
5. Pressure Control: See Form 9-331-c and Exhibit D.
6. Mud Program: See Form 9-331-c.
7. Auxiliary Equip: Kelly Cock; pit level indicators & flow sensor;
Automatic Choke; Sub. w/ full-opening valve on floor.
8. Drill Stem Tests as warranted; Mud loggers on at 4500' for
sample analyses & gas detection; no coring.
9. This is a development well in the Box Canyon Morrow
trend: pressure & temperature data from previous drilling
experience; (no abnormal pressures observed); Hydrogen
Sulfide and other toxic gases are minimal or non-
existent; mud is checked hourly for mud weight
and fluid-loss control, and is inhibited for corrosion control.
10. Anticipated Start-up Date: 2-3 weeks

Jim M.
2-28-77