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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

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APR 13 1978

Operator	Yates Petroleum Corporation	O. C. C. ARTESIA, OFFICE
Address	207 South 4th Street - Artesia, NM 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	
Recompletion ☒		
Change in Ownership ☐		

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Kind of Lease	NM 21012	Lease No.
Lease Name	Well No.	Pool Name, Including Formation	State, Federal or Fee	
Federal "HQ"	1	Undesignated	Federal	
Location	Unit Letter N ; 990 Feet From The South Line and 1980 Feet From The West			
Line of Section	5	Township	21S	Range 22E, NMPL, Eddy County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Oil ☐ or Condensate ☒	No. Freeman Ave-Artesia, NM 88210			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Pipeline Co.	P. O. Box 1384, Jal New Mexico 88210			
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 5	Twp. 21S	Pge. 22E
	Is gas actually connected?		When Approx 10 days	
	Yes		6-6-78	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hest.	Diff. Res't.
Designate Type of Completion - (X)			X				X		X
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
RE: 3-20-78	4-7-78	8680'		RE: 7527					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
4314 GR	Canyon	6020'		5989'					
Perforations	6020-6110'		Depth Casing Shoe						
			8240'						

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15 1/2"	13-3/8"	30'	3 yds Ready-mix
12 1/4"	8-5/8"	1100'	775 sx
7-7/8"	5 1/2"	8240'	405 sx
	2-3/8"	5989'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	-		-	
550 MCF	24	-		-	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	
Back Pressure	1700#	-		1 1/2"	

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Christine Tomlinson-Geol. Secty.	
4-12-78	

OIL CONSERVATION COMMISSION	
JUN 13 1978	
APPROVED	BY
	W. A. Gressitt
SUPERVISOR, DISTRICT II	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for all wells on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.	