

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA, NM 88211

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 21012

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal HQ

9. WELL NO.

10. FIELD AND/POOL, OR WILDCAT

Under Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit N, Sec. 5-K-T21S-R22E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER RECOMPLETION

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

990' FSL & 1980' FWL

14. PERMIT NO.

API #30-015-22120

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4314' GR

O. C. D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-16-88. Set CIBP at 7918' w/35' cement on top. Perforated 7538-7695' as follows: 7538-41' (2 SPF); 7543-44' (1 SPF); 7691-95' (2 SPF); total of 16 .42" holes. Treated perfs 7538-7695' w/2000 gals 7 1/2% MCA acid. Set RBP at 6640' and tested to 3500 psi. Perforated 6389-6410' w/10 .42" holes as follows: 6389, 90, 91, 93, 97, 98, 99, 6408, 09 and 6410'. Treated perfs 6389-6410' w/1500 gals 15% NEFE acid. Pulled RBP at 6640'. Packer set 7484'. Perforations 7538-7695' open.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Production Supervisor

DATE 8-15-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 24 1988

*See Instructions on Reverse Side