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State of New Mexico Energy, Minerals and Natural Resources Department

JAN 25'89

Form C-104
Revised 1-1-89 See Instructions at Bottom of Page

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

000 Rio Brazos Rd., Aztec, NM 87410	REQL	JEST FO	OR ALI	OWAB	LE AND AUTHORIZ	ATION					
•		TO TRA	NSPO	RT OIL	AND NATURAL GA	S Well A	PI No		<del></del> -		
Operator			/			Well API No. 30-015-22120					
Yates Petroleum Co	Corporation $ec{ee}$				30-013-22120						
Address 105 South 4th St.,	Artesia	a. NM	88210	)							
Reason(s) for Filing (Check proper box)		-,			Other (Please explain	n)					
New Well		Change in	Transport	ter of:	—						
Recompletion X	Oil		, ,	F 7					i		
Change in Operator	Casinghea	ıd Gas 🔲	Condens	ate 🗌							
f change of operator give name nd address of previous operator							····				
I. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	Well No. Pool Name, Includ			me, Include	ng Fermation		of Lease Lease No.				
Federal HQ		1	Jind		ted Strawn	State,	Federal of Fee	NM 2	21012		
Location			<u></u>								
Unit Letter N	990	<u> </u>	_ Feet Fro	m The	South Line and 1980	Fe	et From The _	West	Line		
	210		Dongo	22E_	, NMPM,			Eddy	County		
Section 5 Township	p 21S		Range		, 1 11111 1111						
II. DESIGNATION OF TRAN	SPORTE			NATU	RAL GAS	ich generated	comp of this for	m is to be -	ent)		
Name of Authorized Transporter of Oil	ame of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)					
Navajo Refg. Co.				To REPORT	PO Box 159, Artesia, NM 88210  Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casing			or Dry C	Gas XX				IV UE 36	·· <b>-</b> /		
El Paso Natural Gas C	-		lm.		PO Box 1384, Ja1	NM ? When					
If well produces oil or liquids,	Unit	Sec.	Twp.	•	Is gas actually connected?	I wuen	12-20-8	3.8			
ive location of tanks.	N	5	21s	22e	Yes		12-20-0	,,,			
f this production is commingled with that	from any oth	ner lease or	pool, give	commingi	ing order number:						
V. COMPLETION DATA		OH WAL	1 6	as Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	Oil Well	, , ,	X			X		X		
Date Spudded RECOMPLETION		ipi. Ready to	o Prod		Total Depth	L	P.B.T.D.				
7-16-88		7-22-8			8679'		7883	,			
/-10-00 Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth					
· · · · · · · · · · · · · · · · · · ·	1	1			7538'	7484'					
4314' GR Strawn Perforations				,,,,,,	Depth Casing Shoe						
7538-7695'							824	40 <b>'</b>			
7550-7655	-	TUBING	, CASIN	IG AND	CEMENTING RECORI	D					
HOLE SIZE	<del></del>	SING & T	UBING S		DEPTH SET			ACKS CEM			
15½"		13-3/	8'1		30'		3 yds Redi-mix (in pl				
121"	T	8-5/8			1100'	775 sx (in place)					
7-7/8"	1	5 } "			8240'		405 sx (in place)				
		2-3/8	11		7484		<u></u>				
V. TEST DATA AND REQUES	ST FOR	ALLOW	ABLE								
OIL WELL (Test must be after r	ecovery of t	otal volume	of load o	il and must	be equal to or exceed top allo	wable for thi	s depth or be fo	or full 24 hou	urs.)		
Date First New Oil Run To Tank	Date of Te				Producing Method (Flow, pur	mp, gas lift, i	etc.)				
Length of Test	Tubing Pr	ressure			Casing Pressure		Choke Size				
			_,		N		Gas- MCF				
Actual Prod. During Test	Oil - Bbls	i <b>.</b>			Water - Bbls.		Gas- Mc				
C + C TITTY I								<del></del>			
GAS WELL	I engile of	Test			Bbls, Condensate/MMCF		Gravity of Co	ondensate			
Actual Prod. Test - MCF/D	Length of Test				_	_					
45	6 hrs Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)	Choke Size					
Testing Method (pitot, back pr.)					Pkr		1/8"				
Back Pressure	95		77 7 4 7 7	CE			<u> </u>				
VI. OPERATOR CERTIFIC				ICE	OIL CON	ISERV	ATION I	DIVISIO	NC		
I hereby certify that the rules and regul	ations of the	e Oil Conse	rvation				. , , , . 🔾   1		- • •		
Division have been complied with and is true and complete to the best of my	mat the info	ormation give	ven above		Data Assess	لہ	JAN 3	0 1989			
) C	anomicoge é				Date Approved	a	VIII. 0	000	<del></del>		
(L : - ).	Mei							D			
	e ull	Υ			By	Origina	Signed     Williams	БУ	<del></del>		
/ Signature Juanita Goodlett -	- Prod	luction	. Supv	<u>r.</u>		Mike	Williams				
Printed Name			Title		Title						
1-23-89	505/748-1471				I III C						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## L CONSER'VATION DIVISIC RECEIVED

Form C-102 Revised 10-1-78

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

		All distances mus	t be from the out	e houndaries of	the Section.	AN 25 '89		
Operator			Lease				Well No.	
Yates Pe	troleum Corpo	ration		Federal H	Q	O.C.D.	<u>                                     </u>	
Unit Letter	Section	Township	Range	•	County	TESIA, OFFICE		
N	. 5	21S		22E	Edd			
Actual Footage Los	ration of Well:							
990	feet from the S	outh line	ond 1980	) 100	t from the We	st	line	
Ground Level Elev.	PoolWi	ldart	and and and and	Dedicated Acreage:				
4314'		signated (	Tracin		320 Acre	<u>r n</u>		
1. Outline th	ie acreage dedica	ated to the subject	t well by col-	ored pen <mark>cil</mark> o	r hachure mai	rks on the pla	t below.	
2. If more t	han one lease is	dedicated to the	well, outline	each and ide	ntify the own	ership thereof	(both as to working	ıg,
interest a	nd royalty).							
		1.00		11	1 1 . 1			•
				to the well,	nave the inte	rests of all o	wners been consol	1-
dated by	communitization,	unitization, force-p	botting, etc:					
Yes	No II a	nswer is "yes;" ty	ne of consolid	lation				
L. Its			<i>p</i> = = = = = = = = = = = = = = = = = = =					
If answer	is "no;" list the	owners and tract	descriptions w	hich have ac	tually been o	onsolidated.	Use reverse side o	oľ
	I necessary.)		· · · · · · · · · · · · · · · · · · ·					
No allowa	ble will be assign	ed to the well unti	l all interests	have been o	consolidated	(by communit	zation, unitization	n.
forced-poo	ling, or otherwise	or until a non-sta	ndard unit, eli	minating suc	h interests, h	ias been appro	ved by the Divisio	m.
•								
						CED	TIFICATION	
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						Juanita G	oodlett	
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İ	ł		[		1 1	roduction	Supervisor	
Į	[		·			ompany stes Petrol	eum Corporation	า
	1		i			ote Techol	Com Corporation	
	i		1			8-16-88	•	
T 21	1	5	i					
S				St. Inc. in With the second section 1	300000			
	1	YPC			. [ ]	I hereby certify	that the well locatio	'n
1	i				8 1		at was plotted from fiel	
	i		i.		3 1		surveys made by me o	
	1		1				sion, and that the sam	
	1.				1	Is true and cor	ect to the best of m	Y
	1	nr.   01010	;			knowledge and be	dief.	
L		NM-  21012						
1980'			i			Refer to or	iginal plan	
·.	l o		. 1		[be	te Surveyed d	ated 3-1-77	
			f					
	ı		i		4 (	gistered Profess		
		,	1		an	d/or Land Survey	01	
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		US	i					
PERSONAL PROPERTY.	The state of the s	Park Park	Y 2: HALLPHEATERS	- PARTIES AND ADDRESS OF THE PARTIES AND ADDRESS		rtificate No.		
0 330 660	00 1520 1680 108	6 2210 2640	2000 1500	1000 80	0 0	····		