

NMOCC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

059365

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Perry R. Bass

3. ADDRESS OF OPERATOR
Box 2760, Midland, Texas 79702

4. LOCATION OF WELL (Sketch location clearly and in accordance with any State requirements. See also space 15 below.)
1180' FSL & 1980' FWL of section - Unit letter N.

10. FIELD AND POOL, OR WILDCAT
Big Eddy Unit

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T21S, R28E

12. COUNTY OR PARISH 13. STATE
Eddy New Mexico

14. DEPTH IN FEET (Shows whether to GL, GR, etc.)
3177' GL 3194.7' KB

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MAR 14 1978

U.S.G.S.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME
Big Eddy Unit

8. FARM OR LEASE NAME
Big Eddy Unit

9. WELL NO.
54

10. FIELD AND POOL, OR WILDCAT
Bass Morrow Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T21S, R28E

12. COUNTY OR PARISH 13. STATE
Eddy New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PLUG OR WATER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDONMENT* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒ ABANDONMENT* ☐
(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. (NOTE: Proposals on COMPLETION OPERATIONS should be stated in pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-4-78: Installed choke and tree saver. RU Western. Acidized with 6,000 gals. 7% Morrow Sand acid and 3,600 gals. CO₂. Flushed with 72 bbls 2% KCl water. CO₂ in all fluid. Dropped 1 ball sealer every 8 bbls for a total of 25 balls. Had good ball action and balled out with 16 bbls flush left. Surged balls off and completed flush. Max. pressure 9,200#, treating pressure 8,200#. Average rate 8 BPM. ISIP 5250, 5 min SIP 5050, 10 min SIP 4900, 15 min SIP 4800. Load to recover: 194 bbls water. Turned well to pit on 75# TP. Recovered 50 bbls load water.

3-5-78: Blowing to pit - 15' flare. No estimate of load recovered. Preparing to return to sales line.

18. I hereby certify that the foregoing is true and correct.

SIGNED

H. D. Murthy, Jr.

Senior Production Clerk

DATE **March 7, 1978**

(This space for Federal or State office use)

APPROVED BY

Joe S. Lara

ACTING DISTRICT ENGINEER

DATE **MAR 13 1978**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 8 - 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO