RECEIVED BY

JUL 18 1986

O. C. D. ARTESIA, CEFICE

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Dote)

DISTRIBUTION					
SANTA FE					
7 11 d			Α.		
V.8.0.4.		_			
LAND OFFICE		<u> </u>			
TRAMPORTER	OIL	·			
UPERATOR		V			
PROBATION OFFICE					

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Pormal 08-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE

PROMATION OFFICE AUTHORIZATION TO TRANSPO	DORT OIL AND NATURAL GAS
Bass Enterprises Production Co.	
7441000	
P O Box 2760, Midland, Texas 79702-2760	Other (Please explain)
Reason(s) for filing (Check proper box) Change in Transporter of:	Change Operator name and NGPLCA address
Recompletion , Oil Dry	den den sere
Change in Ownership	Jacobare
Operator febougo of Mildelett Reivo name Perry R. Bass, P O Box 2	760, Midland, Texas 79702-2760
Me regiser of biographs arrived	
1. DESCRIPTION OF WELL AND LEASE Well No. Paol Neme, Including Fo	Imation Kind of Lease No.
Big Eddy Strite 54 Bass Morrow Ga	I BLAIA FAGRES OF FEE PROPERTY I USES SUID
	1980 For The West
Unit Letter N : 1180 Feet From The South Line	and 1980 Feet From The West
Line of Section 29 Township 215 Range 28	BE , NMPM, Eddy County
	CAS
Nome of Authorized Transporter of Cit or Condensate	Address (Give address to which approved copy of this form is to be sent)
The Permian Cornoration	P 0 Box 1183, Houston, Texas 77001-1183 Address (Give address to which approved copy of this form to to be sent)
Name of Authorized Transporter of Contracted Gas of Dry Gas X	P 0 Box 283, Houston, Texas 77001-0238 Post 70-3
Natural Gas Pipeline Co. of America	le na actually connected
If well produces all or liquids,	Yes January 28, 1978 chy by t
elve location of tanks. N 29 215 28E If this production is commingled with that from any other lease or pool,	give commingling order numbers well marno
If this production is commingion with the conservative if necessary.	
NOTE: Complete Parts IV and V on reverse side if necessary.	OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPLIANCE	AUG - 8 1986
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED Griginal Signed By
been complied with and that the information given is true and complete	BYBY
my knowledge and belief.	TITLE Magazinar District II
1 (1)	This form is to be filed in compliance with RULE 1104.
R. C. Houtchens & C. Noutcheus	I a series of the series of th
(Signature)	well, this form must be accompanied by a tabulation of the
Senior Production Clerk	Att sections of this form must be filled out completely for allow
(Title)	able on new and recompleted wette.
July 17, 1986	well name or number, or transporter, or other such change of condition

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Suma Res'v.	DILL B	
Designate Type of Complet	ion — (X)	:	1	!	1	1	1	1	,	
Dute Spudded	Date Compl. Ready to Prod.			Total Dupth			P.B.T.D.			
Elevelions (DF, RKB, RT, GR, etc.,	Name of Producing Formation			Top Oil/Gas Pay			Tubiny Depth			
Perforations				<u></u>			Depth Guest	ng Shoe		
		TUBING,	CASING, AN	D CEMENTI	HG RECORE)				
HOLE SIZE CASING & TUBING SIZE		NG 51711	DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUEST OIL WELL	FOR ALLO	WARLE (Test must be a ble for this de	fer recovery a	of socal volum	e of load oil	and must be a	qual to or exec	ed top a	
Date First New Oil Hun To Tanks	Date of Tea) t		Producing Method (Flow, pump, gas lift, atc.)						
Length of Teet	Tubing Pressure			Casing Pressure			Chicke Cise			
Actual Pred, During Test	Ott-Buta.	Oil-Bble.			Water - Bbie.			Gas-MCF		
SAS WELL			 	<u> </u>	·	 	<u> </u>			
Actual Plas. Test-MCF/D	Langth of Test			Bbls. Coldensote/MMCF			Gravity of Condensate			
Teeting Method (pilot, back pi.)	Tubing Pres	-we (sbut-	in)	Casing Pres	•m• (#pr£-1	(=)	Choke bise			