Diarlet 1 FO Box 1980, Ilobbo, NM 88241-1980 District II FO Drawer DD, Arteala, NM 88281-0719				sergy, Mineral		cources Depart		Quikan	Form C-104 Revised February 10, 1994 Instructions on back		
District III 1000 Rio Brazos Rd., Aziec, NM 87410 District IV			U	ł	PO Box 2				it to Appropriate District Office 5 Copies		
10 Box 2089, Santa			OR AL	LOWAB	LE AND	AUTHO	RIZATI	ION TO TR			
		, Ob	erator nam	a and Address					¹ OGRID Nu		
	ENTERPR)X 2760	ISES P	RODUCT	ION CO.		1		001801 * Remon for Filing Code			
	AND, TX	79702-	2760			\checkmark		RC			
* API Number 30 - 015-22133			INDIAN	FLATS,	ATOKA WI			Pool Code - 79070 79 060			
⁷ Property Code 01775			BIG ED	DY	. Libb	erty Name		* Well Number 54		Well Number	
	face Loc		 i		Feet from th		South Line				
N 29		215	Range 28E	Lot.lda	1180	SOL		Feet from the 1980 '	East/West Bu WEST	EDDY	
		waship	Range	Lot Ida	Feet from t	he North	/South line	Feet from the	East/West K	e County	
	Producing No	ribod Code	14 Gas (Connection Da	te ¹¹ C-11	9 Permit Numb	er 1	C-129 Effective	l)ate II	C-129 Expiration Date	
III. Oil and	Gas Tra										
n Transporter OGRID			ansporter N and Addres			³¹ POD	¹⁰ /G	-	¹⁴ POD ULSTR and Descri		
012835	KOCH INC.	Ρ.	O. BOX		(OCH 051)	0710	C	SECTION	29, T219	S, R28E	
015629		AL GAS				0730	G	പ്രത	0 Cm	1 (2) (285	
	HOUST	X 283 ON, TX	77001	-0283	(X * 2 * 2 * 2 * 2 * 2 * 2 * 2 * 2 * 2 *			<u></u>	GCIFU	ED.	
in the second								۹	JG 0 4 19		
	No. Com			・ 「「「「」」、「」、「」「「「」」、「「」」、「」、「」、「」、「」、「」、「」			CON. Dist 2	CON. DIV.			
IV. Produce	ed Water					FOD ULSIR L	acation and				
0510750)	L	ION 29	, T21S,		TRUCKED (
V. Well Co		Data	¹⁴ Ready D	ate	·····	" TD	-1	" PBID	····	3ª Perforations	
			<u>31-95</u>						11,216'-11,226'		
" Hole Size			¹¹ Casing & Tubing Size 11 3/4 ¹¹			¹¹ Depth Set 517 '		Set	¹⁰ Sacks Cement 410 SX - CIRC.		
10			8 5/8"			3,200'			1400 SX - CIRC.		
7 7/8"			5 1/2"			11,9	· · · · · · · · · · · · · · · · · · ·		1250 SX		
5 1/2" CSG.			2 7/8"			11,120'			PACKER		
VI. Well T		^H Gas Del	very Data		Fest Date		i Length			N <i>c</i> = 5	
	1	153	•	5-31		4	× a≺αgia		Pressure 0	⁹⁴ Cog. Pressure PACKER	
" Choke Size W/O		0	" о и О		⁴⁹ Water O		бм З	0 - 20 4 AOF 		Test Niethod METER RUN	
⁴⁴ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my						OIL CONSERVATION DIVISION					
knowledge and belief. Signature:						Approved by: Fin W. Sten					
Printed name: R.C. HOUTCHENS						The hand Supervice					
Tille: SENIOR PRODU			TION C			Approval Date: Ofer 19					
Date: 8-3-9			I'hone:	·	-2277		×	+k			
" If this is a chi	nuge of operat	or fill in th	• OGRID a	umber and na	me of the prev	lous operator					
· .	Frevlous Ope	rator Signa	lure			Printed Na			Tide	Date	

New Mexico Oil Conservation Division C-104 Instructions

AMENL	TED REPORT AT THE TOP DATA STATES	22.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Exemple: "Battery A", "Jones CPD",etc.)		
Report a	Il gas volumes at 15.025 PSIA at 60°. Il oil volumes to the nearest whole barrel.	23.	The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and		
accompa	it for allowable for a newly drilled or deepened well must be anled by a tabulation of the deviation tests conducted in nce with Rule 111.		this POD has no number the district office will assign a number and write it here.		
new and	one of this form must be filled out for allowable requests on I recompleted walls,	24.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank",etc.)		
cnangee	only sections I, II, III, IV, and the operator certifications for of operator, property name, well number, transporter, or	25.	MO/DA/YR drilling commenced		
	ich changes,	26.	MO/DA/YR this completion was ready to produce		
complet	rate C-104 must be filed for each pool in a multiple ion.	27.	Total vertical depth of the well		
Imprope	rly filled out or incomplete forms may be returned to	28.	Plugback vertical depth		
1.	Operator's name and address	29.	Top and bottom perforation in this completion or casing shoe and TD if openhole		
2.	Operator's OGRID number, if you do not have one it will be assigned and filled in by the District office.	30.	Inside diameter of the well bore		
3.	Resson for filing code from the following table: NW New Well	31.	Outside diameter of the casing and tubing		
	RC Recompletion CH Change of Operator	32.	Depth of casing and tubing. If a casing liner show top and bottom.		
	AO Add oil/condensate transporter	33,	. Number of sacks of cement used per casing string		
	AG Add gae transporter CG Change gae transporter RT Request for test allowable (Include volume	conduc	lowing test data is for an oil well it must be from a test ted only after the total volume of load oil is recovered.		
	requested) If for any other reason write that reason in this box,	34.	MO/DA/YR that new oil was first produced		
4.	The API number of this well	35.	MO/DA/YR that gas was first produced into a pipeline		
6.	The name of the pool for this completion	36. 37.	MO/DA/YR that the following test was completed		
6.	The pool code for this pool	37.	Length in hours of the test		
7.	The property code for this completion	30.	Flowing tubing pressure - oil wells Shut-in tubing pressure - gas wells		
8. 9.	The property name (well name) for this completion	39.	Flowing casing pressure - oil wells Shut-in casing pressure - gae welle		
10.	The well number for this completion The surface location of this completion NOTE: If the	40.	Diameter of the choke used in the test		
	United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box.	41.	Barrels of oil produced during the test		
	Otherwise use the OCD unit letter.	42.	Barrels of water produced during the test		
11.	The bottom hole location of this completion	43.	MCF of gas produced during the test		
12.	Lease code from the following table: F Federal	44.	Gas well calculated absolute open flow in MCF/D		
	S State P Fee	45.	The method used to test the well: F Flowing		
	J Jicarilla N Nevajo U Ute Mountain Ute I Other Indian Tribe		P Pumping 8 Swebbing If other method please write it in.		
13.	The producing method code from the following table:	46.	The signature, printed name, and title of the preserve		
	P Pumping or other artificial lift		authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report		
14.	MO/DA/YR that this completion was first connected to a gas transporter	47.	The previous operator's name, the signature, printed name, and title of the previous operator's representative suthorized to valid, the observation of the second s		
15.	The permit number from the District approved C-129 for this completion	. .	authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person		
16, 1	MO/DA/YR of the C-129 approval for this completion				
17.	MO/DA/YR of the expiration of C-129 approval for this completion	1	- N		
18.	The gas or oil transporter's OGRID number				
19.	Name and address of the transporter of the product	•			
20.	The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.				
21.	Product code from the following table: O Oil G Gas				
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