DISTRICT!

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Form C-104 Revised February 21, 1994

Instructions on Back

Submit to Appropriate District Office

1000 Rio Brazos F	Rd., Aztec, NM	87410		Sai	nta Fe, New M	exico 87504-2	088	5 Copies	
DISTRICT IV		-0.4.0000						AMENDED REPORT	
P O Box 2088, Sa			OD ALI	OWADI	E AND ALI	rundizatio			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1. Operator Name and Address 2. OGRID Number									
Operator Name and Address Rese Enterprises Production Company							2. OGRID Number 001801		
Bass Enterprises Production Company P. O. Box 2760						3. Reason for Filing Code			
Midland, Texas 79702-2760					DI		cg 9-1-96		
	API Number	3 / 3 / 02-2 / 00			Poc	ol Name		6. Pool Code	
30-015-22133		Indian Flats, Atoka West					79070		
7.					erty Name		9. Well Number		
01775	, ,			Big Eddy	·	•		54	
11.	10. Surface	e Location							
UI or Lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line County	
N	29	218	28E		1180′	South	1980'	West Eddy	
	11. Botton	n Hole Loca	tion						
UI or Lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line County	
		10.1		N 5-4-	45 C 420 D		16. C-129 Effective Date	17. C-129 Expiration Date	
12. Lse Code	·	Method Code	14. Gas Co	nnection Date	15. C-129 Pt	ermit Number	10. C-129 Ellective Date	17. C-129 Expiration Date	
F	F Cilored Co	- T	<u> </u>		L		L		
. 	Oil and Ga	s Transport			20. POD	21. O/G	22. POD	ULSTR Location	
18. Transporter OGRID		and Add			20. 1 05	21, 5,5	and Description		
012835		Koch Oil Co			0510710	0	Unit Letter N		
	A Di		Industries, Inc.				Section	29, T21S-R28E	
		P. O. Box							
37033	<u> </u>	Breckenridge, T Midco		<u> </u>	0510730 G		Ur	nit Letter N	
37000		P. O. Box	••				Section 29, T21S-R28E		
	н	louston, Texas	77210-475	В			Meter No. 1684		
							<u> </u>		
								•	
						DEC 1-1	' 96		
						1	DEC 11 30		
							(, ~	$\epsilon \in \mathbb{C}$. D.	
IV. Produced Water									
23. POD 24. POD ULSTR Location and Description									
V.	Well Com	nletion Data	3			· · · · · · · · · · · · · · · · · · ·			
	Well Completion Data				28. PBTD	29. Perforations		30. DHC, DC, MC	
20. 000	25. Spud Date		20. 1(000) 2010						
31. Hole Size 32. Cas			sing and Tubing Size 33. De			epth Set	oth Set 34. Sacks Cement		
	1								
		1							
VI.	Well Test	Data					_	,	
35. Date New Oil 36. Gas De		36. Gas Deliv	ivery Date 37.		. Test Date	38. Test Length	39. Tubing Pressure	40. Csg Pressure	
41. Choke Size 42. Oil			43.		13. Water	44. Gas	45. AOF	46. Test Method	
47. I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION			
Signature: Vanu S. Wulber Certified P 960 132 399						Approved by:	CUPERVISOR. D	ISTRICI IL	
Printed Name: Tami L. Wilber						Title:			
Title: Production Clerk						Approval Date:	Approval Date: JAN 2 7 1997		
T INTO.									
Date:				Phone: (915) 683-2277 GRID number and name of the previous operations operations operations of the previous operations operat					
48. If this is a c	hange of operat	tor fill in the O	GRID numb	er and name	of the previous ope	erator.			
	Previous On	erator Signatui	re		Printed Name		Title	Date	