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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

AUG 30 1977

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☒ O.C.C. ARTESIA, OFFICE										5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐										5. State Oil & Gas Lease No.	
2. Name of Operator C & K Petroleum, Inc.										7. Unit Agreement Name	
3. Address of Operator P.O. Drawer 3546 Midland, Texas 79702										8. Form or Lease Name Carlsbad "12"	
4. Location of Well UNIT LETTER 0 LOCATED 840 FEET FROM THE South LINE AND 1760 FEET FROM THE East LINE OF SEC. 12 TWP. 22-S RGE. 26-E										9. Well No. 1	
15. Date Spudded 6-15-77										10. Field and Pool, or Wildcat So. Carlsbad (Morrow)	
16. Date T.D. Reached 7-22-77										12. County Eddy	
17. Date Compl. (Ready to Prod.) 8-11-77										11. Elevations (DF, RKB, RT, GR, etc.) 3127' Gr.	
18. Elevations (DF, RKB, RT, GR, etc.) 3127' Gr.										19. Elev. Casinghead	
20. Total Depth 11,683										21. Plug Back T.D. 11,580	
22. If Multiple Compl., How Many										23. Intervals Drilled By Rotary Tools 0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 11483 - 561 11,529 - 11,559										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Acoustic Vel. and Forxo Guard										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
16"		65#		393		20"		525 sx. C1. "C" Circ.		None	
10-3/4"		45.5#		2655		14-3/4"		2150 sx. - to surface		None	
5-1/2"		17#		11700		7-7/8"		850 sx. C1. H		None	
								Top cement @ 7925		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
None										11360	
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-7/8"				11360							
31. Perforation Record (Interval, size and number) 11,529 - 11,538 527, 531, 533, 560, 561 11,559 - 11,485											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
						None through these perms.					
33. PRODUCTION											
Date First Production 8-11-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut in			
Date of Test 8-24-77		Hours Tested 1 hr.		Casing Size 12/64		Prod'n. For Test Period None		Oil - Bbl. None		Gas - MCF 54.04	
								Water - Bbl. None		Gas - Oil Ratio No Fluid	
34. List of Attachments Well Logs and Back pressure test.											
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED [Signature]				TITLE Administrative Supervisor				DATE 8-29-77			

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10154</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>1833</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5174</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8690</u>	T. <u>Morrow 11,190</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>11,485</u> to <u>11,559</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	410	410	Surface Rock				
410	515	105	Anhydrite				
515	1045	530	Andydrite & Sand				
1045	2395	1350	Lime & Sand				
2345	2655	260	Lime				
2365	11441	9076	Lime & Sand				
11441	11683	242	Lime, Shale & Sand				