

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

RECEIVED

NOV 15 1977

FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		/	
PRODUCTION OFFICE			

Operator

C & K Petroleum, Inc.

O. C. C.

Address

ARTEZIA, OFFICE

P.O. Drawer 3546

Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Carlsbad "12"	Well No.	1	Pool Name, including Formation	South Carlsbad (Morrow)	Kind of Lease	State, Federal or Fee	Fee	
Location									
Unit Letter	0	:	840	Feet From The	South	Line and	1760	Feet From The	East
Line of Section	12	Township	22-S	Range	26-E	N.M.P.M.	Eddy	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
The Permian Corporation				P.O. Box 1183 Houston, Texas 77001		
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Transwestern Pipe Line Co.				P.O. Box 2521 Houston, Texas 77001		
If well produces oil or liquids, give location of tanks.	Unit:	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	12	22-S	26-E	Yes	11-9-77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-15-77	8-11-77	11,683	11,580					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
South Carlsbad (Morrow)	Morrow	11,529	11,360					
Perforations	11,485-11,559		Depth Casing Shoe					
			11,683					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
20"	16"	393	525 sx.					
14-3/4"	10-3/4"	2655	2150 sx.					
7-7/8"	5-1/2"	11683	850 sx.					
Tubing	2-7/8"	11360						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1297	1 hr.	None	None
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	2770	Pkr.	12/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Administrative Supervisor

(Title)

November 9, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 15 1977

BY N. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.