F	NO. OF COPIES RECEIVED		SERVATION COMMISSION	REGENVED BY Supersedes Old C-104 and C-110	
ľ	FILE	AUTHORIZATION TO TRAN	AND SPORT OIL AND NATURAL	GAS SEP 26 1984	
I.	LAND OFFICE			O. C. D. ARTESIA, OFFICE	
	GAS V OPERATOR 1 PROBATION OFFICE 1	NOTE: CHANGE OF OF	PERATOR EFFECTIVE	SEPTEMBER 25, 1984	
	Operator Union Texas Petroleum Corporation				
	Address 4000 N. Big Spring, Suite 500, Midland, Texas 79705 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	New Well Change in Transporter of:			
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condense			
l	Operator f change of Annual give name and address of previous XMERT Enstar Petroleum Company, A Division of Enstar Corporation				
11.	OPERATOR P. O. Drawer 3546, Midland, Texas 79702 DESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Kind of Lease Lease No.				
	Lease Name Carlsbad "12" Com Location	Weil No. Pool Name, Including For 1 So. Carlsbad Mc	indition.	eral or Fee Fee	
	Unit Letter 0 ; 1760 Feet From The East Line and 840 Feet From The South				
-	Line of Section 12 Township 22S Range 26E , NMPM, Eddy County				
111.	Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	Address (Give address to which app	roved copy of this form is to be sent)	
IV.	None Name of Authorized Transporter of Cas Transwestern Pipeline		P. O. Box 2521, Hous		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? Yes	When 11/9/77	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completio	Oil Well Gas well	New Well Workover Deepen		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE				
•,	TEST DATA AND REQUEST F	ORALLOWABLE (Test must be af	ter recovery of total volume of load	oil and must be equal to or exceed top allou	
v	OIL WELL Date First New Oil Run To Tanks	able for this deg	pth or be for full 24 hours) Producing Method (Flow, pump, ga		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil - Bble.	Water - Bbls.	Gae - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
V	. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION		
			BYORIGINAL SIGNED BY JEARY SECTON		
	Anoy E. Davis		TITLE		
	(Sig	(Signature)		well, this form must be accompanied by a the sub-	
	OPERATIONS MANAGER (Title) September 17, 1984 (Date)		All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditic Separate Forms C-104 must be filed for each pool in multip		
			completed wells.		