

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

COPY

Form approved.
Budget Bureau No. 42-R1424.
DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Inexco Oil Company		7. UNIT AGREEMENT NAME NA	
3. ADDRESS OF OPERATOR 1100 Milam Bldg., Suite 1900, Houston, TX 77002		8. FARM OR LEASE NAME Arroyo Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State laws or regulations. See also space 17 below.) At surface 1980' FSL & 1980' FWL Section 26-T21S-R22E		9. WELL NO. 1	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 4224'	
10. FIELD AND POOL, OR WILDCAT Undesignated (Morrow)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-T21S-R22E	
12. COUNTY OR PARISH Eddy		13. STATE New Mexico	

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AUG 30 1977

U. S. G. S.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-18-77: Flow tested Morrow perfs 9202'-05' & 9216'-32' at 2100 psi FTP on 16/64". Flow tested Strawn perfs 8399'-8415' at zero psi FTP on 40/64". Morrow SITP 2800 psi. Strawn SITP 1500 psi.
- 8-16-77: Strawn SITP 1850 psi. Morrow SITP 3000 psi. Bled annulus (Strawn) to zero with no significant change on tubing (Morrow). Opened sliding sleeve at 9003'. Flow Morrow thru sleeve and up annulus to clear casing. Recovered only 4 BF. Closed sleeve. Blew annulus to FTP of zero from Strawn with 2800 psi SITP on tubing from Morrow. No indications of leakage of sliding sleeve. No plans to connect or produce Strawn at this time.

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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Terry W. Ellstrom

TITLE Production Superintendent

DATE 8-24-77

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE AUG 29 1977

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side