

AMOC COPY

copy to SF  
Form approved.  
Budget Bureau No. 42-R355.5.UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Inexco Oil Company ✓

3. ADDRESS OF OPERATOR

1100 Milam Bldg., Suite 1900, Houston, TX

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980' FSL &amp; 1980' FWL, Section 26-T21S-R22E

At top prod. interval reported below same (Inclination survey attached)

At total depth same (Inclination survey attached)

14. PERMIT NO.

DATE ISSUED

5-9-77

15. DATE SPUDDED

5-17-77

16. DATE T.D. REACHED

6-25-77

17. DATE COMPL. (Ready to prod.)

7-18-77

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

4224 GR, 4240 RKB

19. ELEV. CASINGHEAD

NA

20. TOTAL DEPTH, MD &amp; TVD

9630 MD \*

21. PLUG, BACK T.D., MD &amp; TVD

9523 MD \*

22. IF MULTIPLE COMPL.,  
HOW MANY\*

single

23. INTERALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

surf.-TD

NONE

24. PRODUCING INTERVAL(S); OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

9202' to 9232' - Morrow \*

25. WAS DIRECTIONAL  
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DILL, DLL, Micro SFL, CNL-FDL, HRC Dipmeter, CBL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
13-3/8"	48	200	17-1/2	NONE
8-5/8"	24	1,999	12-1/4	NONE
5-1/2"	17	9,624	7-7/8	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-7/8	9005	9005

31. PERFORATION RECORD (Interval, size and number)

\*\* 8399-8415' 4" gun, 0.32" hole, 2JHPF  
9202-05' 4" gun, 0.32" hole, 2JHPF  
9216-32" 4" gun, 0.32" hole, 2JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	

33.\*

## PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7-19-77		flowing					shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7-19-77	.75	14/64	→	1	79	-0-	79,000	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
2350	1500	→	24	2520	-0-	55° API @ 60°F		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented (test gas)

TEST WITNESSED BY

Pat Adams

35. LIST OF ATTACHMENTS

Well sketch, Inclination Survey, DST Data.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Terry W. Ellstrom

TITLE

Production Superintendent

DATE

8-24-77

\*(See Instructions and Spaces for Additional Data on Reverse Side)

\* Inclination survey attached. No significant difference between MD &amp; TVD.