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OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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Operator	Inexco Oil Company
Address	1100 Milam Bldg., Suite 1900, Houston, TX 77002
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Arroyo Federal	1	Wellbeat <del>Undesignated</del> (Morrow)	State, Federal or Fee Federal
Location	Lease No. NM 8419		
Unit Letter K	1980	Feet From The south	Line and 1980
Line of Section 26	Township 21S	Range 22E	County Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Koch Oil Company	P. O. Box 1558 Breckenridge, Tx. 76204		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79978		
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 26	Twp. 21S
			Rge. 22E
			Is gas actually connected? In Process yes
			When Est 8-19-77

If this production is commingled with that from any other lease or pool, give commingling order number: NA

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
		X	X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-17-77	7-18-77	9630	9523
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4224 GR, 4240 KB	Morrow	9202	9005
Perforations	Depth Casing Shoe		
Morrow 9202-05 and 9216-32'	9624'		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	200	200
12-1/4	8-5/8	1999	1140
7-7/8	5-1/2	9624	625
	2 7/8"	9005	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2520	45 Min	9.5	55° API
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Backpressure	2800	1500	14/64

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Terry W. Ellstrom	
(Signature)	
Production Superintendent	
(Title)	
8-24-77	
(Date)	

OIL CONSERVATION COMMISSION	
AUG 31 1977	
APPROVED	19
BY	W. A. Gressett
TITLE	SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply	

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OIL CONSERVATION COMMISSION

AUG 25 1977

P. O. DRAWER DD

O. C. C.  
ARTESIA, OFFICE

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

Date August 22, 1977

This is to notify the Oil Conservation Commission that connection  
for the purchase of gas from the Inexco Oil Company

Operator

Arroyo Federal

#1

K

26-21-22

Lease

Well & Unit

S.T.R.

Undesignated - Morrow

El Paso Natural Gas Company

Pool

Name of Purchaser

was made on August 19, 1977

24-191

Site Code

El Paso Natural Gas Company

Purchaser

Travis R. Elliott

Representative

Gas Production Status Analyst

Title

TRE: b1

cc: To operator

Oil Conservation Commission - Santa Fe

H. P. Logan

T. J. Crutchfield

Proration

File

RECEIVED

Field Name Undesignated (Morrow) County Eddy  
Operator Inexco Oil Company Address 1100 Milam Bldg. Suite 1900 **O. C. C. ARTESIA, OFFICE** Houston, TX 77002  
Lease Name & No. Arroyo Federal Well No. 1 Survey

<u>Depth (feet)</u>	<u>Angle of Inclination (degrees)</u>	<u>Displacement (feet)</u>	<u>Accumulative Displacement (feet)</u>
200	1.00	3.50	3.50
400	1.00	3.50	7.00
650	0.75	3.28	10.28
941	0.75	3.81	14.09
1,150	1.00	3.66	17.75
1,385	1.00	4.11	21.86
1,639	1.00	4.45	26.31
1,980	0.50	2.97	29.28
2,264	0.50	2.47	31.75
2,740	0.50	4.14	35.89
3,248	0.50	4.42	40.31
3,440	0.50	1.67	41.98
3,911	0.75	6.17	48.15
4,380	3.00	24.53	72.68
4,506	3.00	6.59	79.27
4,683	3.75	11.58	90.85
4,818	3.75	8.83	99.68
5,040	3.75	14.52	114.20
5,268	3.00	11.92	126.12
5,540	3.00	14.23	140.35
6,073	3.00	27.35	167.70
6,305	1.75	7.08	174.78
6,500	2.00	6.81	181.59
7,189	1.00	12.06	193.65
7,650	1.00	8.07	201.72
8,405	2.75	36.24	237.96
9,630*	2.75*	58.80	296.76

Total Displacement 296.76

Signature and Title of Affiant

Notary Public in and for  
County, Texas.

SIGNATURE

Terry W. Ellstrom

Inexco Oil Company  
COMPANY