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TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65.

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SEP 19 1978

Operator	Inexco Oil Company	O. C. C. ARTESIA, OFFICE
Address	1100 Milam Bldg., Suite 1900, Houston, TX 77002	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Arroyo Federal	1	Undesignated (Strawn)	State, Federal or Fee Federal	NM-8419
Location				
Unit Letter K; 1980' Feet From The south Line and 1980' Feet From The west				
Line of Section 26 Township 21S Range 22E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Koch Oil Company	P. O. Box 3609, Wilco Bldg., Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P. O. Box 1384, Jal, NM 88252					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	26	21S	22E	Yes	6-1-78 8/26/78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		X
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
N/A	8/25/78		9630 MD		8947'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4224 GR, 4240 RKR	Strawn		8399		8947'			
Perforations					Depth Casing Shoe			
8399' - 8415' GR 2 jspf					9624'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	200'	200 SX
12-1/4"	8-5/8"	1999'	1140 SX
7-7/8"	5-1/2"	9624'	625 SX

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL 8/26/78

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
375	24 hr.	1	51.2°
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back pressure	1902	1902	20/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. E. Valentine
(Signature) R. E. Valentine
Production Superintendent
(Title)
Sept. 12, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 20 1978, 19
BY N. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each pool in multiple

O. CONSERVATION COMMISSION

P.O. DRAWER DD

ARTESIA, NEW MEXICO 88210

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JUL - 5 1978

O.C.C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

Date June 1, 1978

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Inexco Oil Company (5207)

Operator

Arroyo Fed.

#1

K

26-21-22

Lease

Wilcox
Undesignated Strawn

Well & Unit

S.T.R.

El Paso Natural Gas Co.

Pool

Name of Purchaser

was made on June 1, 1978

25427

Site Code

El Paso Natural Gas Co.

Purchaser

Thomas R. Elliott
Representative

Gas Production Status Analyst

Title

TRE: bl

cc: To operator

Oil Conservation Commission - Santa Fe

T. J. Crutchfield

H. P. Logan

Proration

Charles Ward

File

NEW MEXICO DEPARTMENT OF LAND CONSERVATION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supplemental
to the

All distances must be from the outer boundaries of the Section.

INEXCO OIL COMPANY

ARROYO FED.

1

K

26

21 South

22 East

Eddy

1980

South

1980

West

4223.8

Strawn

Undesignated

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof, both as to working interest and royalty.

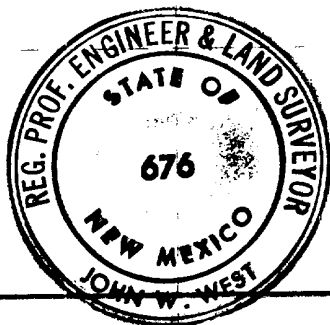
All contained under Federal No. NM-8419

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? **Not applicable**

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (if so, reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



1980'

1980'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. E. Valentine

Production Superintendent

Inexco Oil Company

Sept. 12, 1978

I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

March 25, 1977

Registered Professional Engineer
in the State of New Mexico

John W. West

676

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900

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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 19 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Federal <input type="checkbox"/>
2. Name of Operator Inexco Oil Company		5. State Oil & Gas Lease No. NM 8419
3. Address of Operator 1100 Milam Bldg., Suite 1900, Houston, TX 77002		7. Unit Agreement Name N/A
4. Location of Well UNIT LETTER <u>K</u> , <u>1980'</u> FEET FROM THE <u>south</u> LINE AND <u>1980'</u> FEET FROM THE <u>west</u> LINE, SECTION <u>26</u> TOWNSHIP <u>21S</u> RANGE <u>22E</u> NMPM.		8. Farm or Lease Name Arroyo Federal
15. Elevation (Show whether DF, RT, GR, etc.) 4224 GR, 4240 RKB		9. Well No. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. Field and Pool, or Wildcat Undesignated
NOTICE OF INTENTION TO:		12. County Eddy
SUBSEQUENT REPORT OF:		

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Plug back to Strawn ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

manan # 9205-32 TA

- 8/15/78 - Installed tubing plugs in landing nipples @8948' & 9014'. Tested same.
- Shifted sliding sleeve to open position. Well failed to flow. Perforated 2-7/8" tubing with Kinley perforator @8354'.
- Swabbed fluid from well.
- Flow well & test 8/25/78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Valentine TITLE Production Superintendent DATE 9/12/78

APPROVED BY For Record Only TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: