NO. OF COPIES RECEIVED			
DISTRIBUTION SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL GA	
I RANSPORTER GAS OPERATOR / PRORATION OFFICE	-		SEP 1 9 1978
Operator Inexco Oil Company 🗸		· · · · · · · · · · · · · · · · · · ·	D. C. C.
Address 1100 Milam Bldg., Suit	e 1900. Houston, TX 7	7002	
Reason(s) for filing (Check proper bo	×)	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Ge		
Change in Ownership	Casinghead Gas Conde		
If change of ownership give name and address of previous owner	R.5911 2-1-29		
DESCRIPTION OF WELL AND		Strawn Gas	
Lease Name Arroyo Federal	Well No. Pool Marre, Indiading		rFee Federal NM-8419
Location	<u></u>	L	
Unit Letter ; ;	1801 Feet From The South Lir	ne and <u>1980'</u> Feet From Th	e <u>west</u>
Line of Section 26 To	wmship 215 Range	22E , NMPM, Eddy	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	15 Address (Give address to which approve	d cany of this form is to be sent!
Koch 0il Company		P. 0. Box 3609, Wilco Bl Address (Give address to which approve	
Name of Authorized Transporter of Co	· · · · · · · · · · · · · · · · · · ·		
El Paso Natural Gas Co	Unit Sec. Twp. P.ge.	P. O. Box 1384, Jal, NM Is gas actually connected? When	88252
give location of tanks.	K 26 215 22E	Yes	-8/26/78
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	······	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.
N/A Elevations (DF, RKB, RT, GR, etc.) 4224 GR, 4240 RKR	8/25/78 Name of Producing Formation Strawn	9630 MD Top Oll/Gas Pay 8399	8947 ' Tubing Depth 8947 '
Perforations	-£		Depth Casing Shoe
8399' - 8415' GR 2 js		CEMENTING RECORD	9624'
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8'' 8-5/8''	200'	<u>200 sx</u> 1140 sx
7-7/8"	5-1/2"	9624'	625_sx
TEST DATA AND REQUEST F	able for this de	fter recovery of total volume of load oil an opth or be for full 24 hours)	· · · · · · · · · · · · · · · · · · ·
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,) too her
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbls.	Water - Bhis.	Gas-MCF L 22
			- quit pe
GAS WELL 8/26/78			a Kour
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
375 Testing Method (pitot, back pr.)	24 hr. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	5].2 ⁰ Choke Size
back pressure	1902	1902	20/64
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	ION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED SEP 2 0, 19	
Commission have been complied "	with and that the information given a best of my knowledge and belief.	BY_N. a. an	set
- -		TITLE SUPERVISOR, DIST.	RICT Ц
-1/1/2		This form is to be filed in con	npliance with RULE 1104.
Relatintine-		If this is a request for allowat	ole for a newly drilled or deepened
sian) Production Superin	ature) R. E. Valentine	well, this form must be accompanie tests taken on the well in accorda	nce with RULE 111.
	sle)	able on new and recompleted wells	
Sept. 12, 1978	ate)	Fill out only Sections I, II. well name or number, or transporter,	III, and VI for changes of owner, or other such change of condition.
		E E	a filed for each nool in multinly

O. CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

RECEIVED

JUL - 5 1978

D. C. C.

26-21-22

S.T.R.

ROTICE OF GAS CONNECTION

Date June 1, 1978

Operator

Well & Unit

This is to notify the Oil Conservation Commission that connection

#1

for the purchase of gas from the_____

Arroyo Fed.

Lease Wildcat Undesignated Strawn

Pool

was made on June 1, 1978

El Paso Natural Gas Co.

Κ

25427

Inexco Oil Company (5207)

Site Code

El Paso Natural Gas Co.

"Purchaser

Representative

Gas Production Status Analyst

Title

TRE: bl To operator

Oil Conservation Commission - Santa Fe

T. J. Crutchfield H. P. Logan Proration Charles Ward File

WELL LOCATION AND ACREAGE DEDICATION FLAT

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INE	CO OIL COMPANY	ARROYO FED.	· · · · · · · · · · · · · · · · · · ·
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	c . ,	ель 1980 несто.	West
422 3.8	Strawn	Undesignated	and a second
Outline the ac	reage dedicated to the subj	ect well by colored pencil or had	chure marks in the year record
		ne well, outline each and identify	the ownership thereof (both as to work)
interest and ro . If more than or dated by comm	All contained	l under Federal No. NM-84 hip is dedicated to the well, have s-pooling etc? Not applica	the intersection dials are been as a
Y is	No. If answer is "ves."	type of consolidation	
		t descriptions which have actual	hobeen opsimilated discretes, sole
this form if neo No allowable w forced-pooling. sion.	ill be assigned to the well u	ntil all interests have been cons tandard unit, eliminating such in	didated the commutization instruction terests, has been approved to the forame
	1	1	CERTIFICATION
			thereby certify that the internation is tourisd herein is true and complete to the best of my knowledge and beliet
ENGINE	ERBLAN		R. E. Valentine
Lei ann			Production Superintenden
6.9	576 NEY		Inexco Oil Company
E I	MEXICO	!	Sept. 12, 1978
-ou	MEXI	:	
			I hereby centrity that the well-proof shown on this plut was professes in the notes of actual surveys model or the under my supervision, and that the sur is true and priect to the best of knowledge and belief

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U.S. 6.5. OPERATION SEP 19 1978 Image: Second	NE NE	W MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
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