

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

Copy to 47

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☒	Other ☐
2. NAME OF OPERATOR Inexco Oil Co. ✓						OCT 30 1978	
3. ADDRESS OF OPERATOR 1100 Milam Bldg., Suite 1900, Houston, TX						O.C.C. ARTERIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWL, Sec. 26, T21S, R22E At top prod. interval reported below At total depth same						5911	
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 5/17/77				16. DATE T.D. REACHED 6/25/77			
17. DATE COMPL. (Ready to prod.) 6/1/78				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4224 GR, 4240 KB			
19. ELEV. CASINGHEAD N/A				20. TOTAL DEPTH, MD & TVD 9630			
21. PLUG, BACK T.D., MD & TVD 8947				22. IF MULTIPLE COMPL., HOW MANY* single			
23. INTERVALS DRILLED BY sur. to TD				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8399-9415' Strawn			
25. WAS DIRECTIONAL SURVEY MADE no				26. TYPE ELECTRIC AND OTHER LOGS RUN DILL, DLL, Micro SFL, CNL-FDL, HRC Dipmeter, CBL			
27. WAS WELL CORED no				28. AMOUNT PULLED none			
29. CASING RECORD (Report all strings set in well)				30. TUBING RECORD			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	38	200	17-1/2"	200 sks	none		
8-5/8"	24	1999	12-1/4"	1140 sks	none		
5-1/2"	17	9624	7-7/8"	625 sks	none		
31. PERFORATION RECORD (Interval, size and number) 9216'-32', 9202'-55' (Morrow) 2jspf plgd. 8399-9415' (Strawn) 2 jsfp				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) none AMOUNT AND KIND OF MATERIAL USED NOV - 8 1978 O.C.C. ARTERIA, OFFICE			
33.* PRODUCTION							
DATE FIRST PRODUCTION 8/26/78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing			WELL STATUS (Producing or shut-in) producing		
DATE OF TEST 8/26/78	HOURS TESTED 24	CHOKE SIZE 24/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1	GAS—MCF. 375		
WATER—BBL. -0-	GAS-OIL RATIO 375,000:1						
FLOW. TUBING PRESS. 180	CASING PRESSURE 210	CALCULATED 24-HOUR RATE →	OIL—BBL. 1	GAS—MCF. 375	WATER—BBL. -0-		
OIL GRAVITY-API (CORR.) 51.2							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold					TEST WITNESSED BY		
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>R. E. Valentine</i>		TITLE <i>Production Sup't.</i>		DATE <i>Oct. 6, 1978</i>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
#1 Wolfcamp	6244'	6305'	See attached DST data	San Andres	230'	
#2 Wolfcamp	6303'	6500'	See attached DST data	Glorieta	1,750'	
#3 Strawn	8282'	8404'	See attached DST data	Yeso	1,885'	
#4 Morrow	9050'	9217'	See attached DST data	Drinkard	2,420'	
				Bone Springs	2,880'	
				3rd Bone Springs	4,870'	
				Wolfcamp	5,110'	
				Cisco	7,266'	
				Canyon	7,778'	
				Strawn	7,940'	
				Lower Strawn	8,399'	
				Atoka	8,615'	
				Morrow Lime	8,939'	
				Morrow A	9,073'	
				Morrow B Lime	9,112'	
				Morrow C	9,250'	
				Barnett	9,470'	
				Miss. Chester	9,550'	
				TD in Chester	9,630'	