| _ | | | | | | | | | | | |
|-------|--|--|-----------------------------|--|--|---------------|--|-------------------|------------------|--|--|
| 1 | HO. OF COPIES RECEIVED | | | | | | | | | | |
| | DISTRIBUTION | NEW MEXICO OIL CONSERVATION COMMISSION | | | | | | Form C-104 | | | |
| | SANTA FE | | | Supersedes Old C-104 and C-110 | | | | | | | |
| | FILE | | | AND | | | Filec | tive 1-1-65 | • | | |
| l | U.S.G.S. | AUTHORIZATIO | N TO TRA | NSPORT (| IL AND N | ATURAL (| SAS | | | | |
| | LAND OFFICE | | | | | , | RECE | IVE | 171 | | |
| | TRANSPORTER OIL GAS | | | | | | | | | | |
| Ī | OPERATOR , | | | | | | NOV ? | 병 별 : | | | |
| 1. | PRORATION OFFICE | | | | | | | | | | |
| - | PETROLEUM DEVELOPMENT | CORPORATION | · | | | | CI. C | i li. , osfini | | | |
| | Address 9720 B Candelaria NE, Albuquerque, New Mexico , 87112 | | | | | | | | | | |
| Ì | Reason(s) for filing (Check proper box) Other (Please explain) | | | | | | | | | | |
| | New Well Recompletion Change in Ownership XX | Change in Transport Oil Casinghead Gas | er of: Dry Gar Conden | = | | | | | _ | | |
| | If change of ownership give name | Inexco Oil Comp | any, 110 | O Milam | Building | , Suite | 1900, Hou | Iston, | Tx. 77002 | | |
| | | | | | | | | | | | |
| II. | DESCRIPTION OF WELL AND I | EASE | | | | Vind of I age | | | Lease No. | | |
| | Lease Name Well No. Pool Name, Including Formation Kind of Lease | | | | | | | • | <u> </u> | | |
| | ARROYO FEDERAL 1 Loafer Draw-Strawn Gas State, Federal or Fee Fede | | | | | | | ral | NM 8419 | | |
| | Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West | | | | | | | | | | |
| | Line of Section 26 Township 21S Range 22E , NMPM, Eddy County | | | | | | | | | | |
| | | | | _ | | | | | | | |
| III. | DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil | or Condensate | TURAL GA | Address (G | ive address t | which appro | ved copy of this | s form is to | o be sent) | | |
| | | Of Condensate | لــا | 10 | | N 2 | 1 | | | | |
| | Name of Authorized Transporter of Casinghead Gas or Dry Gas | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| | Name of Authorized Transporter of Cas | PO Box 13 4 Ja 1 14 | | | | | | | | | |
| | I to co Natilia | Unit Sec. Twp. | . P.ge. | 30 200 200 | ally connecte | 42 W | <u>3 / / / / / / / / / / / / / / / / / / /</u> | ' ; | | | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. | 1 | Į. | unity connecte | • | 6 1. 78 | ,- ¥ | | | |
| | If this production is commingled wit | | | , | | | | | | | |
| 1 V . | COMPLETION DATA | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res | 'v. Diff. Res'v. | | |
| | Designate Type of Completio | n = (X) | I I | | • | | | | i | | |
| | Date Spudded | Date Compl. Ready to Pr | od. | Total Dept | h | <u></u> | P.B.T.D. | - | | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Form | Top Oil/Gas Pay | | | Tubing Depti | Tubing Depth | | | | |
| | Perforations | | | | ····· | | Depth Casino | g Shoe | | | |
| | | TURING (| CASING, AND | D CEMENTI | NG RECOR | D | | | | | |
| | HOLE SIZE CASING & TUBING SIZE | | | DEPTH SET | | | SA | SACKS CEMENT | | | |
| | HOLE SIZE | | | | | | 1 | | | | |
| | | | | † · · · · · · · · · · · · · · · · · · · | | | Post | - | | | |
| | | | | | | | 11 | 779 | , tr | | |
| | | | | | | · · | 11. | 36 0% | | | |
| v. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | | | | | | | | |
| | OII. WELL Date First New Oil Run To Tanks | Date of Test | | • | Producing Method (Flow, pump, gas life | | | i, etc.) | | | |
| | Length of Test | Tubing Pressure | | Casing Pre | esure | | Choke Size | | | | |
| | Actual Prod. During Test | Oil-Bbls. | | Water-Bbls. | | | Gas - MCF | | | | |

| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | | | | |
|---------------------------------|-----------------|---|------------|--|--|--|
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | | |
| Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Gas-MCF | | | |
| | | | | | | |

GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title) Asst. Secretary <u>71/27/79</u>

OIL CONSERVATION COMMISSION NOV 3 0 1979

APPROVED

SUPERVISOR, DISTRICT II TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.