

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 6005

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brainerd Fed. "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 1-22S-21E
Unit B NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 1980' FEL of Sec. 1-22S-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4599' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 9089'; WLPBTD 6426'. Perforated w/Strip Gun 6321-6399' w/20 .50" holes (shot/hole) as follows: 6321, 22, 27, 28, 36, 37, 38, 39' (8 holes), 6345, 46, 50, 51, 61, 63, 65, (7 holes), 6395, 96, 97, 98 99' (5 holes). WIH w/Guiberson Uni VI packer on 2-3/8" tubing and set packer at 6290' and treated perforations w/2000 gallons 15% DS-30 acid and 2158 gallons of 2% KCL water w/ball sealers. Swabbed well 95# on surface. Blew down to 0#.

TD 9089'; PBTD 6299'. Set Standing Valve in packer at 6299'. WIH w/casing gun and perforated 6212-30' w/36 .34" holes. POOH. WIH w/Guiberson packer on 2-3/8" tubing, set packer at 6140'. Treated perforations w/2000 gallons 15% DS-30 acid. Swabbed dry. WIH & pulled swab, swabbed dry. Changed to 1/4" choke and flowed at rate of 26# on 1/4" choke. (Before changing choke from 1/2" to 1/4" - blew well down to 0# on 1/2" choke in 5"). Reacidized perforations 6212-6230' w/12300 gallons of treated acid w/ball sealers. After cleanup well flowed and stabilized at 95# on 1/2" choke = 650 MCFPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Geol. Secty

DATE

1-17-78

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

JAN 18 1978

CONDITIONS OF APPROVAL, IF ANY: