

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

RECEIVED

MAR - 3 1978

Operator
Yates Petroleum Corporation
Address
207 South 4th Street - Artesia, NM 88210

ARTESIA OFFICE

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of Oil ☐		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐	

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE		Lease No.	
Lease Name "10" Brainerd Fed. "10"	Well No. 1 Pool Name, including Formation Brainerd Wildcat Cisco	Kind of Lease NM 6005 State, Federal or Fee Fed.	
Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line of Section 1 Township 22 Range 21E, NMPM, Eddy County			

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Company		No. Freeman-Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1348 - Jal, NM 88252	
If well produces oil or liquids, give location of tanks.	Unit B Sec. 1 Twp. 22S Rge. 21E	Is gas actually connected? Yes	When In about 1 week 3-7-78

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA		Designate Type of Completion -- (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-9-77	Date Compl. Ready to Prod. 1-13-78	Total Depth 9089'	P.B.T.D. 6299'		X	X					
Elevations (DF, RKB, RT, GR, etc.) 4599' GR	Name of Producing Formation Cisco	Top Oil/Gas Pay 6212'	Tubing Depth 6140'								
Perforations 6212-6230'			Depth Casing Shoe 6483'								

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
18"	13-3/8"	40'	Ready-mx
12 1/4"	8-5/8"	1600'	1035 sx
7-7/8"	4 1/2"	6483'	650 sx
	2-3/8"	6140'	

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MCF		Gravity of Condensate	
Actual Prod. Test-MCF/D 650	Length of Test 24	TSTM			
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 1618	Casing Pressure (shut-in) Pkr	Choke Size 1/2"		

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson-Geol. Secty.
(Signature)
Christine Tomlinson-Geol. Secty.
(Title)

OIL CONSERVATION COMMISSION
APPROVED MAR 30 1978
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner or operator or for such change of control.