

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gulf Oil Corp.</u>		Lease <u>Eddy FT State Com.</u>		Well # <u>2</u>	
Location of Well	Unit <u>B</u> <u>810 N</u> <u>2180 E</u>	Section <u>24</u>	Township <u>20</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	Type of Equipment <u>Rotary to start 6-1-77</u>				

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8"</u>	<u>48</u>		<u>600</u>	<u>Cur.</u>
* <u>12 1/4</u>	<u>9 5/8"</u>	<u>40</u>		<u>3000</u>	<u>Cas</u>
<u>8 3/4</u>	<u>5 1/2</u>	<u>17</u>		<u>11400</u>	<u>500</u>

Casing Data:

Surface 74 joints of 9 5/8 inch 40 # Grade API New K-55 ST-5
(Approved) (Rejected)

Inspected by L. L. Mermis date 7-25-77

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8 Sacks cement required 1200/sx

Type of Shoe used Guide Float collar used Insert Btm 2 jts welded Thread back

TD of hole 2940' AD Set 29220 Feet of 9 5/8 Inch 40 # Grade K-55

New-used csg. @ 29226' with 200 sacks neat cement around shoe 1/4" C. 2 1/2" C.
+ 300 sacks Thrust 12 1/2" Btm 4 1/2" 2 1/2" 55 70/sx 1/4" C. 16 1/2" C. 6 1/2" 2 1/2" CFR-2

Plug down @ 5' 30 (AM) (PM) Date 7-25-77

Cement circulated No No. of Sacks None

Cemented by Halliburton Witnessed by L. L. Mermis

Temp. Survey ran @ 3' 30 (AM) (PM) Date 7-25-77 top cement @ 250

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Water 1120-25 Test returns 1169' 1400' CG, 1459' 69' 1608' 40

Ran 1" to 670' C.P. 200/sx Class C 4 1/2" CC PD 7:30 PM