

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

JUL 29 1977

O. G. S.
ARTESIA, OFFICEForm C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation	5. State Oil & Gas Lease No.
3. Address of Operator Box 670 Hobbs, NM 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER B 810 FEET FROM THE North LINE AND 2180 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 20-S RANGE 27-E NMPL.	8. Farm or Lease Name Eddy "FT" State Com
	9. Well No. 2
	10. Field and Pool, or Wildcat Undes. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3353' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completed 12 $\frac{1}{4}$ " hole at 2940' at 6:15 PM 7-24-77. Ran 73 Jts. and 1 cut Jt. 2920' of 9 5/8" 40#, K-55, ST&C casing. Set at 2940'. Cemented with 300 sacks thickset with 12# gilsonite, $\frac{1}{4}$ # flocele, 5% CaCl-2, and 700 sacks class C with 16% gel and 200 sacks class C with 2% CaCl-2. Cement did not circulate. TSITOC at 700'. Ran 676' of 1" tubing and cemented with 200 sacks class C cement with 2% CaCl-2 with hulls and fiber. Cement circulated. Pulled 1" tubing. WOC 18 hours and tested casing with 3000# for 30 minutes-OK.

Started drilling 8 3/4" hole at 2940' at 4:30 PM 7-27-77.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. R. Kargelava</u>	TITLE <u>Area Engineer</u>	DATE <u>July 28, 1977</u>
FOR RECORD ONLY <u>[Signature]</u>	TITLE <u>ARTESIA DISTRICT M.</u>	DATE <u>AUG 2 1977</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		