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Form C-105
Revised 11-4-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-6437	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Form or Lease Name
Eddy "FT" State Com
9. Well No.
2
10. Field and Prod. or Wellcat
Purton flat Eddy Morrow

2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
P. O. Box 670, Hobbs, NM 88240
4. Location of Well

UNIT LETTER <u>B</u>	LOCATED <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>2180</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>26</u> TWP. <u>20-S</u> RGE. <u>27-E</u> N.M.P.M.	

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-16-77	8-23-77	9-20-77	3353' GL	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
11,357	11,313'	single	0' - 11,357'	-

24. Producing Interval(s), of this completion - Top, Bottom, Name
11,005'-11,234' Morrow

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray, Compensated Neutron and Density, Latera log w/ Rxo, Dipmeter

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	605	17 1/2"	600 sacks Circulated	
9 5/8"	40#	2904'	12 1/4"	1200 sacks TSITOC 700'	
5 1/2"	17#	11,357'	8 3/4"	750 sacks TSITOC 9610'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,955'	10,955'

31. Perforation Record (Interval, size and number)
Perforated 5 1/2" casing w/ 2-1/2" JHPF at 11,005-08', 11,072-75', and 11,230-34'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,005'-11,234'	4000 gallons 7 1/2% Morrow acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-20-77		Flowing				-	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-14-77	4	adjustable			222		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
2725#				5318			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
RN. Magee

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>M. P. Skerup Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u>10-24-77</u>

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10006</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10335</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>692</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite <u>2540</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>4863</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8574</u>	T. Top Morrow <u>10885</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Top Barnett <u>11,314</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0692	2540		Anhydritem SS, shale, dolomite				
2540	4863		SS, dolomite, limestone, sh				
4863	8574		SS, LS, Shale				
8574	10010		SS, shale, LS				
10010	10335		Shale, LS, ss, Dolomite				
10335	10885		LS, Shale, SS				
10885	11314		Shale				