

SANTA FE
 FILE
 O.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PERORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Superseding Old C-101 and C-111
 Effective 1-1-65

RECEIVED

JAN 25 1977

Operator Gulf Oil Corporation
 Address P. O. Box 670, Hobbs, NM 88240
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of ☐
 Recompletion ☐ Oil ☐ Dry Gas ☒ New well
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
 Lease Name Eddy "FT" State Com Well No. 2 Pool Name, including Formation Burton Flat Kind of Lease State Lease No. K-6437
 Location
 Unit Letter B : 810 Feet From The North Line and 2180 Feet From The East
 Line of Section 26 Township 20-S Range 27-E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. P. O. Box 1384, Jal NM 88252
 If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
no yes 1-5-78
 If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
 Designate Type of Completion - (X)
 Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
 Date Spudded 7-16-77 Date Compl. Ready to Prod. 9-20-77 Total Depth 11,357 P.B.T.D. 11,313
 Elevations (OF, RKE, RT, CR, etc.) 3353' GL Name of Producing Formation Morrow Top Oil/Gas Pay 11,005 Tubing Depth 10,955
 Perforations 11,005'-11,234' Depth Casing Shoe 11357
 TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	605	600 sacks Circulated
12 1/4"	9 5/8"	2940	1200 sacks TSITOC 700'
8 3/4"	5 1/2"	11,357'	750 sacks TSITOC 9610'
	2 7/8"	10955	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks 7-16-77 Date of Test 9-20-77 Producing Method (flow, pump, gas lift, etc.)
 Length of Test 24 hrs Tubing Pressure (shut-in) 3320# Casing Pressure (shut-in) - Choke Size adjustable
 Actual Prod. During Test 5313 Oil-Bbls. - Water-Bbls. - Gas-MCF -

GAS WELL
 Actual Prod. Test-MCF/D 5313 Length of Test 24 hrs Bbls. Condensate/MMCF - Gravity of Condensate -
 Testing Method (pilot, back pr.) back pressure Tubing Pressure (shut-in) 3320# Casing Pressure (shut-in) - Choke Size adjustable

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
N. S. Sikes, Jr.
 Area Engineer
 10-24-77
 OIL CONSERVATION COMMISSION
 JAN 10 1978
 APPROVED W. A. Grasset
 BY W. A. Grasset
 TITLE SUPERVISOR, DISTRICT II
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.
 All portions of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.