Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT 8			linerals	and Natu		es Departme		RECEIVED	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Artenia, NM 88210 DISTRICT III	P.O. Box 2088 Santa Fe, New Mexico 87504-2088							DEC 21 '8	9	
1000 Rio Brazos Rd., Azzec, NM \$7410						AUTHORIZ TURAL GA	2	C. C. D.		
Openior Chevron U.S.A., I	30-015-22164									
Address P. O. Box 670, H	lobbs,	New Me	exico	88240)					
Reasco(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in	Transpor Dry Ges	ter of:	Oth	H (Please expla	-	1-1-90		
IL DESCRIPTION OF WELL I Lesse Name Eddy "FT" State.			1 -	-	e Formation			of Lease Federal or Fee	Lease No.	
Eddy "FT" State		<u> </u>	Bur	ton F	lat Mo	row			- I	
Unit LetterB	:8	10	. Feet Pro	m The 🔬				et From The	East Line	
Section 26 Township	20	S	Range	27	E,N	MPM, E	ddy		County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil Pride Pipeline Comp Name of Authorized Transporter of Casing	pany	R OF O	ante.	CX)	Address (Giv P. O. E	lox 2436,	Abiler	copy of this form	79604	
			·					copy of this form	n is to be sent)	
if well produces oil or liquids, give location of tanks.	Unik	Sec.	Twp.	1	ls gas actuall	-	When	7		
If this production is commingled with that f IV. COMPLETION DATA	from any oth	ier lease or	pool, giv	e commingi	ing order num	ber:				
Designate Type of Completion	- 00	Oli Well		las Well	New Well	Workover	Deepen	Plug Back S	ame Res'v Diff Res'v	
Date Spudded		pl. Ready to	Prod.		Total Depth	L	L	 P.B.T.D.		
Elevations (DF, RKB, RT, GR, stc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations					#			Depth Casing Shoe		
HOLE SIZE					CEMENTI	NG RECOR		1		
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES										
OIL WELL (Test must be after r Date First New Oil Rus To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	fasted ID. 3	
Actual Prod. During Test	Oil - Bbls				Water - Bbls.			Choke Size Paster ID-3 Choke Size Chag LT: PER Gas MCF		
GAS WELL Actual Prod. Test - MCF/D	Length of	Test	,		Bols. Conde	asate/MMCF		Gravity of Co	adensate	
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date ApprovedJAN 1 6 1990 ByOELOSMAL SUBMED BY					
C. L. MorrillNM Area Prod. Supt.Printed NameTitle/2-22-89(505) 393-4121DateTelephone Ne.						Mars White work Title				

J.

ince with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.