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Form C-105
Revised 11-1-66

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

AUG 10 1977

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		7. Unit Agreement Name -----	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Mesa Arriba	
2. Name of Operator Morris R. Antweil		9. Well No. 1	
3. Address of Operator Box 2010, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 10 TWP. 22-S RGE. 26-E NMPM		11. County Eddy	
15. Date Spudded 17 Jun. 77	16. Date T.D. Reached 28 Jul. 77	17. Date Compl. (Ready to Prod.) P&A 31 Jul. 77	18. Elevations (DF, RKB, RT, GR, etc.) 3179' GR
19. Elev. Casinghead 3179'		20. Total Depth 11,500'	
21. Plug Back T.D. Surface		22. If Multiple Compl., How Many ---	
23. Intervals Drilled By Rotary Tools 0-11,500'		24. Was Directional Survey Made No	
25. Producing Interval(s), of this completion - Top, Bottom, Name None P & A		26. Type Electric and Other Logs Run Comp. Neutron-Density/Gamma Ray, MLL, DLL	
27. Was Well Cored No.		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 13-3/8"	WEIGHT LB./FT. 48 & 54#	DEPTH SET 300'	HOLE SIZE 17-1/2"
CEMENTING RECORD 300 sx. - Circ.		AMOUNT PULLED ----	
CASING SIZE 9-5/8"	WEIGHT LB./FT. 36#	DEPTH SET 2228'	HOLE SIZE 12-1/4"
CEMENTING RECORD 2100 sx. - Circ.		AMOUNT PULLED ----	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		SIZE	DEPTH SET
PACKER SET			
31. Perforation Record (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments Logs, Deviation Record, DST Summary			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Rm Williams</i>		TITLE Agent	
DATE 5 August, 1977			

This form is to be filed with the original District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs from the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9962	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10228	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Ellert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 4814	T. Entrada	T.
T. Abo	T. Bone Springs 11470	T. Wingate	T.
T. Wolfcamp 8495	T. Barnett 11470	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from None to	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from 11,020 to 11,040 feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2170	2170	Red Beds, Anhy, Salt.				
2170	4814	2644	Anhy, Sand, Shale				
4814	8495	3681	Sand, Lime, Shale				
8495	9660	1165	Shale, Lime				
9660	11020	1360	Lime, Shale				
11020	11470	450	Sand, Lime, Shale				
11470	TD		Shale				