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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 14 1977

O. C. C.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO REOPEN OR PLUG BACK FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator NORTHERN NATURAL GAS COMPANY	5. State Oil & Gas Lease No.
3. Address of Operator 403 Wall Towers West, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER J 2180 FEET FROM THE EAST LINE AND 1880 FEET FROM THE SOUTH LINE, SECTION 6 TOWNSHIP 20-S RANGE 26-E N.M.P.M.	6. Farm or Lease Name MOUTRAY COM.
15. Elevation (Show whether DF, RT, CR, etc.) 3325' GR	9. Well No. 1
	10. Field and Pool, or Wildcat WILDCAT (MORROW)
	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld 36" hole to 30' below ground level and set 30" conductor pipe at 30' using rathole machine. Cemented 30" cond. to surface with 4-1/2 cubic yards of ready mix cement. Spudded 17-1/2" hole at 10:00 AM 7-9-77. Drilled 17-1/2" hole to 367'. Ran 10 jts (388') 13-3/8", 54.5#, 61#, & 72#, K-55, S-80 & N-80 new and used casing set at 367', cemented w/400 sx Litewate + 2% CaCl, 5#/sk Kolite, & 1/4#/sk Cello flakes followed by 150 sx Class "C" + 2% CaCl. Full returns throughout (circulated 100 sx cement to surface). After 18 hrs WOC tested casing to 600 psi - OK. Drilled out w/12-1/4" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Johanny S. McDonald TITLE Director of Engineering DATE July 13, 1977
Johanny McDonald

APPROVED BY Susan Miranda TITLE OIL AND GAS INSPECTOR DATE JUL 14 1977

CONDITIONS OF APPROVAL, IF ANY: