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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name MOUTRAY COM.
9. Well No. 1
10. Field and Pool, or Wildcat WILDCAT (MORROW)
12. County EDDY

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL (C-101)" FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER-
2. Name of Operator NORTHERN NATURAL GAS COMPANY ✓
3. Address of Operator 403 WALL TOWERS WEST, MIDLAND, TEXAS 79701
4. Location of Well UNIT LETTER <u>J</u> <u>2180</u> FEET FROM THE <u>EAST</u> LINE AND <u>1880</u> FEET FROM THE <u>SOUTH</u> LINE, SECTION <u>6</u> TOWNSHIP <u>20-S</u> RANGE <u>26-E</u> N.M.P.M.
15. Elevation (Show whether DF, KT, GR, etc.) 3325' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld 12-1/4" hole to 1600'. Ran 38 jts (1622') 9-5/8", 40# & 43.5#, S-95, LT&C and buttress, new and used casing set at 1600 ft. Cemented with 200 sx RFC + 12% D-53 & 3% CaCl followed by 500 sx Litewate + 5#/sk Kolite, 1/4#/sk Cello flakes, & 2% CaCl followed by 100 sx Class "C" + 2% CaCl. PD @ 1:00 PM 7-13-77. Did not circ cement to surface. WOC 6 hrs & logged top cement at 450' by temp. survey. Ran 450' of 1" tubing and cemented annulus with 150 sx Class "C" + 4% CaCl. Circ cement to surface. Inst. 10"-S900 casing head, double ram 10"-S900 BOP, Hydril and rotating head body. After 18+ hrs WOC, tested casing to 1500 psi for 30 min.-OK. Drld out with 8-1/2" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Johnny S. McDonald</u>	TITLE <u>Director, Engineering</u>	DATE <u>July 15, 1977</u>
APPROVED BY <u>W. A. Gessitt</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUL 19 1977</u>

CONDITIONS OF APPROVAL, IF ANY: