

NO. OF COPIES RETAINED	
DISTRIBUTION	
SANTA FE	/
F.H.C.	/
U.S.G.S.	/
LAND OFFICE	/
TRANSPORTER	OIL GAS
OPERATOR	/
PRODUCTION OFFICE	/

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-
Effective 1-1-65

RECEIVED

FEB 27 1978

I. Operator
Yates Petroleum Corporation ✓
Address
207 South 4th Street - Artesia, NM 88210
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Box Canyon
Well No. 3
Pool Name, including formation Box Canyon - Upper Penn
Kind of Lease NM 8417
State, Federal or Fed Federal
Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East
Line of Section 14 Township 21S Range 21E . NMPM. Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Navajo Crude Oil Purchasing Company
Address (Give address to which approved copy of this form is to be sent)
No. Freeman Ave. - Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1348 Jal, NM 88252
If well produces oil or liquids, give location of tanks. Unit J Sec. 14 Twp. 21S Rge. 21E
Is gas actually connected? Yes
When in approx 10 days 2-25-78

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded 6-2-77
Date Compl. Ready to Prod. 8-4-77
Total Depth 8450'
P.B.T.D. 7950'
Elevations (DS, RKB, RT, GR, etc.) 4593' GR
Name of Producing Formation Cisco
Top Oil/Gas Pay 6008'
Tubing Depth 6006'
Perforations 6008-6034'
Depth Casing Shoe 8230'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
16" 61# 13-3/8" 40' 3 yd Ready-mix.
12 1/4" 8-5/8" 1126' 779 sz
7-7/8" 5 1/2" 8230' 1110 sz
2-3/8" 6006'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D 3600
Length of Test 24
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure
Tubing Pressure (Shut-in) 1579
Casing Pressure (Shut-in) Pkr
Choke Size 1/2"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Christine Tomlinson
(Signature)
Christine Tomlinson-Geol. Secty
(Title)
2-27-78
OIL CONSERVATION COMMISSION
APPROVED MAR - 2 1978
BY W. A. Grissett
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the test data taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on now and non-completed wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.