

UNITED STATES GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYMOCC COPY
SUBMIT IN TRIP - ATT
(Other Instruction - 4 re-
verse side)12/21/75
Form Approved
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 886

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Little Box Canyon Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Little Box Canyon-Morrow Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T-21-S, R-21-E

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

1. SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir
P.O. "APPLICATION FOR PERMIT" for such proposals)

2. NAME OF OPERATOR
Cities Service Company

3. ADDRESS OF OPERATOR
P. O. Box 1919, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 660' from South line, 1980' from East line of Section
12, T-21-S, R-21E, Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4477.67' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

T.D. 1880', Lime.

Set 44 Joints (1779.08') of 8-5/8" OD 24#, 8R, K55, ST&C casing set at 1800' & cemented with 200 sacks Class C thickset w/5# Gilsonite, 1/4# Flocele & 2% CaCl followed by 840 sx Halco Lite w/5# Gilsonite, 1/4# Flocele & 2% CaCl followed by 200 sacks Class C w/2% CaCl. Bumped plug with 800# - ok. Cement did not circulate. TOC @ 1060'. RIH w/1" in annulus to 948'. Cemented stage #1 w/25 sx Class C w/4% CaCl - no fill. Cemented stage #2 w/50 sx Class C w/4% CaCl - no fill. Cemented stage #3 w/50 sx Class C w/4% CaCl - no fill. Pulled 1" to 885'. Cemented stage #4 w/25 sx class C w/4% CaCl - no fill. Cemented stage #5 w/50 sx Class C w/4% CaCl - no fill. Pulled 1" to 854'. Cemented stage #6 w/50 sx Class C w/4% CaCl - no fill. Cemented stage #7 w/25' sx Class C, 6 sx gel w/4% CaCl. Pulled 1" to 794'. Cemented w/35 sx Class C, 20# Gilsonite, 1/4# Flocele w/4% CaCl. Pulled 1" to 734'. Cemented w/35 sx Class C, 20# Gilsonite, 1/4# Flocele w/4% CaCl. Pulled 1" to 674'. Cemented w/30 sx Class C, 20# Gilsonite, 1/4# Flocele w/4% CaCl. TOC at 420'. Cemented stage #8 w/35 sx Class C w/20# Gilsonite, 1/2# Flocele & 4% CaCl. Pulled 1" to 360'. Cemented w/35 sx Class C w/20# Gilsonite, 1/2# Flocele & 4% CaCl. Pulled 1" to 300'. Cemented w/30 sx Class C w/20# Gilsonite, 1/2# Flocele & 4% CaCl followed by 125 sx Class C w/4% CaCl. Cement circulated.

Chuck Thomas with USGS witnessed job.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Region Petroleum Engineer

August 31, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

SEP 12 1977

CONDITIONS OF APPROVAL, IF ANY: