

DISTRIBUTION	
SALE AREA	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-11
Effective 1-1-65

RECEIVED

OCT 20 1977

Operator Cities Service Company	
Address P.O. Box 1919 Midland, TX 79702	
D. C. C. ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Little Box Canyon Unit	Well No. 2	Pool Name, including Formation Little Box Canyon (Morrow)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-886
Location				
Unit Letter 0	: 660	Feet From The South	Line and 1980	Feet From The East
Line of Section 12	Township 21S	Range 21E	, NMFM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Not determined						
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Not determined						
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 12	Twp. 21S	Rge. 21E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. ☐	Diff. Res't. ☐
Date Spudded 8/12/77	Date Compl. Ready to Prod. 10/10/77		Total Depth 8370'		P.B.T.D. 8290'			
Elevations (DF, RKE, RT, GR, etc.) 4477.67' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 8191'		Tubing Depth 8168.87'			
Perforations 8191' - 8200'					Depth Casing Shoe 8317.69'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17"	13 3/8" (Conductor)		40'		5 yards			
11"	8 5/8" OD		1800'		1840 sacks			
7 7/8"	5 1/2" OD		8317.69'		625 sacks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D C.A.O.P. 3,503	Length of Test 4 hrs	Bbls. Condensate/MMCF 1.17	Gravity of Condensate 55.0
Testing Method (pump, back pr.) back pressure	Tubing Pressure (shut-in) 2247#	Casing Pressure (shut-in)	Choke Size 10,12,14,16/64"

VI. CERTIFICATE OF COMPLIANCE

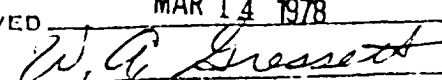
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Region Operations Manager
(Title)

October 18, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 14 1978
BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.