	+		_	,
-	DISTRIBUTION ANTA FE ILE I	A FE I NEW MEXICO OIL CONSERVATION COM JON REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS		Form C-104 Supersedes Old C-104 and C Effective 1-1-65
	.S.G.S.			
	TRANSPORTER OIL	-		
	OPERATOR /			MAR - 9 1982
1.			·	O. C. D.
	Cities Service Company	1		DRICUN, SPECE
	P.O. Box 1919 - Midland	d, Texas 79702		······································
	Reason(s) for filing (Check proper box		Other (Please explain)	
	Recompletion X	Change in Transporter of: Cil Dry Go		
	Change in Ownership	Casinghead Gas Conder		
	If change of ownership give name and address of previous owner			
••				
11.	DESCRIPTION OF WELL AND	Vell No. Pool Nameying.uding F	ormation Kind of Lease	Lease No
	Little Box Canyon	2 Undesignated S	Strawn State, Føderal	
		560 Feet From The South the	ne and <u>1980</u> Feet From T	
	10	010	017	he <u>East</u>
	Line of Section 12 16	wnship 215 Range 2	21E , NMPM, Eddy	County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Authorized Transporter of Oil        or Condensate          Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X: El Paso Natural Gas Company Box 1384 - Jal, New Mexico 88252			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 1384 - Ja1, New Mez	
	give location of tanks.		Yes	2-20-82
IV.	COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completio	on - (X) Oll Well Gas Well X	New Well Workover Deepen X	Plug Back Same Resty. Diff. Rest
	Date SEMENCE Respudded	Date Compl. Ready to Prod. 2-16-82	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	8370' Top Oil/Gas Pay	7575' Tubing Depth
	4478' GR Perforations	Strawn	7397'	7309'
	2 SPF @ 7397 - 7403' & 7406 - 7409'			Depth Casing Shoe 8318'
	TUBING, CASING, AND CEMENTING RECORD           HOLE SIZE         CASING & TUBING SIZE         DEPTH SET         SACKS CENENT			
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		(SEEE ORIGINAL COMPLET		
		COLLE ORIGINAL CONFLET		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed ton allo OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed ton allo			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	etc.) A ted book
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbla.	Water - Bbis,	Choke Size of EPG 37
	•		Harde - D.B.	Gas-MCF 2
	GAS WELL			
	Actual Prod. Test-MCF/D CAOF 148	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Back Press.	1371#		6,7 & 10/64"
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED MER 15 1982 . 19 BY W. G. Suessit TITLE JORDANICA, DISTRICT D	
	Sp Qini		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
	(Signation)			
	Region Operations Manager - Production (Tule) March 8, 1982			
			able on new and recompleted wel	
	(Date)		well name or number, or transporte	
		ł	ii Nanarata Korm <u>a</u> ["=104 muat	then for each coal in multic