

Attachment 3160-3
OXY USA Inc.
Little Box Canyon #2
Sec 12 T21S R21E
Eddy County, New Mexico

1. MIRU PU. Kill well w/produced wtr. ND WH, NU BOP. TOO H w/tbg and pkr.
2. TIH w/CIBP and set CIBP @ 7350'. Dump 4 sx cmt on top of CIBP. SION.
3. Shut BOP's, RU pump truck to casing and pressure test CIBP and casing to 2500#.
4. RU perforators and perforate squeeze holes @ 5899' & 5898' w/2 JSPF. Establish injection rate thru squeeze holes. RIH w/5 1/2" cement retainer on wireline and set retainer @ 5880'.
5. TIH w/tbg and sting into retainer. RU pump truck, press csg to 1000#. Open bradenhead, attempt to establish circulation. Pump 100 sx Class H + 0.6% Halad 9. If circulation is not established, block squeeze perfs w/100 sx Class H + 0.6% Halad 9. SION.
6. RIH w/4 3/4" RB, 6 - 3 1/2" DC's on 2 7/8" tbg and drill out cmt retainer and cmt. CHC. Close BOP's, RU pump truck to casing and pressure test squeeze to 2500#. RU on RB to 6010' and spot 100 gals acetic acid across proposed perfs. TOO H w/RB, DC's, and tbg.
7. RU wireline, RU full lubricator, run GR/CCL/CBL log from 6050' to top of cmt. Perforate Cisco formation (5858' - 5999') using premium shots in a 4" casing gun shot 2 JSPF at the following depths: 5858', 59', 60', 61', 62', 63', 5988', 89', 90', 96', 97', 98', 5999'. Total of 26 holes. Depth reference log Schlumberger Compensated Neutron - Formation Density Log dated September 16, 1977.
8. TIH w/5 1/2" Baker Lok-Set pkr w/on-off tool containing a 1.87" profile nipple on 2 7/8" tbg. Displace annulus w/pkr fluid. Set pkr @ 5800'. ND BOP. NU WH. Swab well down and test natural.
9. If necessary, Acidize Cisco perfs (5858' - 5999') w/5000 gals 20% NeFe HCl containing corrosion inhibitor, friction reducer, surfactant, 39 - 7/8" RCNBS and 1000 SCF N₂ per bbl. Flush w/2% KCl wtr containing friction reducer and 1000 SCF N₂ per bbl. SI well 1 hr. Open well, recover load, and test well.
10. SI well for 72 hrs, run four point test, and put on production.