

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

3001522196 - 8910142660

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM-855

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Little Box Canyon

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated Cisco

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec 12 T21S R21E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different level. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS OF OPERATOR

P.O. Box 50250 Midland, TX. 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

666 PBL 1980 PBL Sec 12 T21S R21E

APR 16 1991

O. C. D.
ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4478'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD - 8370' PBTD - 7302' Cisco perfs 5858'-5999'
MIRU PU, NDWH NUBOP, Rel pkr POOH w/ pkr & tbq. Set CIBP @ 7350' & dump 4sx (38') cmt on top, New PBTD-7302', test csg to 1000', held OK. Shot 4 squeeze holes @ 5992-93', est inj rate, pump & mix 100sx Cl H cmt w/ .6% Halad 9 (95sx behind csg-5sx in csg), SI WOC. RIH w/ bit, scraper & 2-7/8" tbq, tag cmt @ 5921', drill out cmt. Run GR/CCL/CBL, TOC @ 5530'. Perf Cisco w/ 2SPF @ 5858, 59, 60, 61-62, 63, 988, 89, 90, 96, 97, 98, 5999' Total 26 holes. RIH w/ Lok-set pkr (@ 5803'), 1.87" prof nip (@ 5800'), on/off tool & 2-7/8" tbq. Acidize Cisco perfs 5858-5999' w/ 5000gal 20% NeFe HCl acid w/ 1000 SCF N2/bbl, MaxP-4000# MinP-1800# AvgP-3400# ISIP-2400# 5minSIP-2300# 10minSIP-2300# 15minSIP-2200#. Flwd well to pit for 5hr for OBO 115BLW on 3/4" chk FTP-50#, good show of gas. 14hrSITP-1450#, flwd well to pit for 7hr for OBO 10BLW on 3/4" chk, FTP-50#, est gas 750MCFD. SI for BHP & 4-pt test. 72hrSITP-1198#, Ran 4-pt test as follows:

TEST	FTP	CHOKE	MCFD
1 hr	1138	9/64	180
1 hr	1075	11/64	269
1 hr	975	13/64	400
1 hr	781	15/64	564

CAOF Cisco perfs 5858'-5999' = 843 MCFD
Well is complete & producing.

18. I hereby certify that the foregoing is true and correct

SIGNED

David Stewart

TITLE

Production Accountant

DATE 4/9/91

(This space for Federal or State office use)

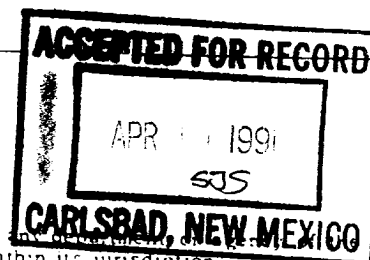
APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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ACCEPTED FOR
CAB 28AD, NEW 10