

(November 1983)
(form early 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

2157

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVS. ☐ Other ☐
3. NAME OF OPERATOR: OXY USA Inc.
4. ADDRESS OF OPERATOR: P.O. Box 50250 Midland, TX. 79710
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 660 FSL 1980 FEL Sec 12 T21S R21E
At top prod. interval reported below
At total depth

O. C. D.
ARTESIA OFFICE

6. LEASE DESIGNATION AND SERIAL NO.
3001522196 - 8910142660
7. IF INDIAN, ALLOTTEE OR TRIBE NAME
NM-886
8. UNIT AGREEMENT NAME
9. FARM OR LEASE NAME
Little Box Canyon
10. WELL NO.
2
11. FIELD NO. FOR LOGS
12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 12 T21S R21E

14. PERMIT NO. DATE ISSUED 1/14/91
15. DATE SPUDDED 12/20/91 16. DATE T.D. REACHED 1/8/91 17. DATE COMPL. (Ready to prod.) 1/9/91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4478'
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8370' 21. PLUG, BACK T.D., MD & TVD 7302' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5858'-5999' Cisco 25. WAS DIRECTIONAL SURVEY MADE N/A
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL 27. WAS WELL CORED N/A

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1800'	11"	1840sx	
5 1/2"	15.5-17#	8318'	7 7/8"	625sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5813'	5803'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 SPF @ 5858, 59, 60, 61, 62, 63, 988, 89, 90, 96, - 97, 98, 5999' Total 26 holes				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				5858'-5999'	5000gal 20% NeFe HCl acid w/ 1000 SCF N2/bbl

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/6/91		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/13/91	4	18/64		0	108	0	
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
380				CAOF	843		

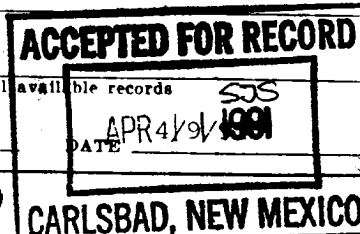
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY j. Gibson

35. LIST OF ATTACHMENTS 3160-5, 4-pt test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED David Stewart TITLE Production Accountant

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



[illegible]