

(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-12241-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Cities Service Company

3. ADDRESS OF OPERATOR

P.O. Box 1919 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal requirements. See also space 17 below.)
At surface

660' FNL, 1980' FEL of Section 7, T-21S, R-22E,
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

4375' GR

7. UNIT AGREEMENT NAME

Little Box Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Little Box Canyon (Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sect. 7, T-21S, R-22E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

T.D. 1805', Dolomite & Shale.

Ran 3 joints (108.89') of 8 5/8" 32#, J-55, 8R, ST & C Casing and 50 joints (1671.69') of 8 5/8" 24#, J-55, 8R, ST & C Casing set at 1805' and cemented with 200 sacks class C thickset cement with 0.5% Compound A, 0.25% Compound B, 5# Gilsonite, 1/4# flocele and 2% CaCl/sack, followed by 840 sacks Halco Lite w/5# Gilsonite, 1/4# flocele and 2% CaCl/sack, followed by 200 sacks Class C with 2% CaCl. Plug down @ 0004 MDT; 9/30/77. Bumped with 1200# - OK. Cement circulated. WOC 12 hours.

RECEIVED

OCT 6 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Region Operation Manager

DATE October 4, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE OCT 7 - 1977

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side