

DEFINITION	
BARRETS	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-11
Effective 1-1-65

RECEIVED

DEC 22 1977

Operator	Cities Service Company	O.C.C.
Address	P.O. Box 1919 Midland, TX 79702	ARTESIA, OFFICE
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well ☒	Change in Transporter of Oil ☐	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name	Well No.	Pool Name
Little Box Canyon Unit	3	Undesignated Cisco
Kind of Lease	Federal	
Location	Unit Letter B ; 660 Feet From The North Line and 1980 Feet From The East	
Line of Section	Township	Range
7	21S	22E
NMPM,		Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Not determined	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Not determined	
If well produces oil or liquids, give location of tanks.	Unit B Sec. 7 Twp. 21S Rge. 22E	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Res'n.	Unl. Res'n.
Designate Type of Completion - (X)			X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
9/20/77	12/9/77	8390'		7755'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
4375' GR	Cisco	5875'		5798.2'					
Perforations	Depth Casing Shoe								
5875', 5876', 5877', 5907', 5908', 5909', 5913', 5995', 5999'	8240.45'								
6001', 6003', 6010', 6011', 6014', 6058', 6060', 6061'									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
24"	20" (Conductor)	48.8'		3 yds. Redi-Mix					
17-1/2"	13-3/8"	303'		350 sacks					
12-1/4"	8-5/8"	1805'		1240 sacks					
7-7/8"	5-1/2"	8240.45'		800 sacks					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MMCF Trace		Gravity of Condensate	
Actual Prod. Test - MCF/D CAOP	Length of Test				
5657 MCF	5 hours				
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size		
Back Pressure	1555'		6,7,9,16, & 18/64"		

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 15 1978	
BY _____		BY _____	
TITLE SUPERVISOR, DISTRICT II		TITLE _____	
This form is to be filed in compliance with RULE 1104.		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All portions of this form must be filled out completely for allowable on new and re-completed wells.		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Signature _____ Region Operations Manager December 20, 1977 (Date)			