DISTRICT R P.O. Drawer DD, Astocia, NSM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DEC 21 '89

XX Rie Bussos Rd., Aziec, NM 87410						LE AND A		NS.		Ç, D.		
Chevron U.S.A., Inc.								Well /		NATISIA, GIFICE -015-22198		
dines	inc.	~						1 30	7-013-			
	Hobbs,	New Me	xic	0	88240							
esecu(s) for Piling (Check proper box)		Change is	Tone		of-	[] Othe	t (Pieces exple	nin)				
accompletion	CH		Dry G			าา	FECTIVE	DATE -	1-1-90			
Reage in Operator	Casinghea	4 Gas 🖂	Cond	00.021						عريات.	م مهري دريد و متوفوها ما د د	
change of previous operator												
. DESCRIPTION OF WELL	AND LE	462									•	
sees Name	AL ID DO					ng Formation			of Lease		ese No.	
Potts Federal			Bu	<u>rt</u>	on Fl	at Mor	row	20me(Federal or Fe	<u> </u>		
ocetion	_	660		_	0	outh Lin		en -		FAS	<i>+</i> • ••-	
Unit Letter	_ :	90	_ Feet !	Prom	The 😒	OW IL				223	/L780	
Section /3 Townsh	to 20	<u>s</u>	Resp	<u>e</u>	271	<u> </u>	ирм,	Eddy			County	
II. DESIGNATION OF TRAI	NCPORTE	R OF C	II. A	ND	NATII	RAI. GAS		,				
II. DESIGNATION OF TRANSPORTER OF OIL AND NATU						Address (Give address to which approved copy of this form is to be sent)						
Pride Pipeline Company						P. O. Box 2436, Abilene, Texas 7960						
Name of Authorized Transporter of Casi	nghead Gas	ead Gas			or Dry Gas		Address (Give address to which approved			:opy व् иш jorn ध ю छ। ३६%)		
If well produces oil or liquids,	Uelt	Sec.	Twp	П	Rgs.	is gas actual	y connected?	When	17			
ive location of teaks.	1	<u> </u>	<u></u>	_1	<u> </u>							
this production is commingled with the V. COMPLETION DATA	t from any of	her lease o	r pool,	give	comming	ling order num	ber:					
		OH We	<u> </u>	Ge	s Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i	i			<u>i</u>	<u>İ</u>	<u>i</u>	<u>i </u>	<u>i </u>	<u>i </u>	
Date Spudded	Date Con	npi. Ready	io Prod	L		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Pormation						Top Oil/Gas	Pay		Tubing De	Tubing Depth		
Perforations						.l			, Depth Cas	ing Shoe		
	· ·	TUBINO	, CA	SIN	G AND	CEMENT	NG RECO	RD	_!			
HOLE SIZE	C	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
						 			- 			
						+	· · · · · · · · · · · · · · · · · · ·					
V. TEST DATA AND REQUIDED WELL Test must be after							• -				\	
OIL WELL (Test must be after Dute Pirst New Oil Rue To Teek	Date of		e of lo	<u> </u>	and mus		r exceed lop a lethod (Flow,			t jor juli 24 no	urs.j	
							, , , , , , , , , , , , , , , , , , ,			Par	led IL	
Leagth of Test	Tubing P	Tubing Pressure				Casing Pres	ente.		Choke \$iz	cha	LT PE	
Actual Prod. During Test	Oil - Bhis.			Water - Rhi	Water - Bbls.			Gas- MCF				
	- DO	OE - Both										
GAS WELL					•						-	
Actual Prod. Test - MCF/D	Leagth o	Test				Bols. Cond	name/MMCF		Cravity of	Condensate	 	
Testing Method (pilot, back pr.)	Therese	Tubing Pressure (Shut-in)			Castac Va	Coolean Branch (Shurt le)			Choke Size			
· ····································	r words :	smarif comme (2012-12)				Casing Pressure (Shut-ia)			Chota 30	Called Side		
VL OPERATOR CERTIF	ICATE	OF COA	(PI I	AN	CE	٦			 .			
I hereby certify that the rules and re	gulations of t	he Oli Con	ervatio	76			OIL CC	NSER	MOITAN	DIVISI	ON	
Division have been complied with a it true and complete to the best of a	nd that the in	formation (riven at	pove					4 6	1990		
$Q \cdot \cdot$	<		•			Dat	e Approv	/ed	JAN 1	, ,,,,,,		
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Signature		rea Pi	od.	Su	pt.	Ву.			SIGNED	BY		
		rea Pr	The	je .		By.	ì	WIKE WIL				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Pill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.