

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAY 22 1991

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS. C. D.

Do not use this form for proposals to drill or to deepen or reentry to a surface reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Chevron USA Inc.	8. Well Name and No. Potts Federal Com #1
3. Address and Telephone No. P.O. Box 1150 Midland TX 79702 Attn Rm 4111	9. API Well No. 30-015-22198
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FSL + 1980 FEL SEC 13 T20S R27E	10. Field and Pool, or Exploratory Area Burton Flats Midland
	11. County or Parish, State El Paso NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other ACID frac
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU FOAM ACID frac w/3000 gals ACID. Using 50 7/8"
1.3 g RCN ball sealers Flow well back turn over to production.
Perfs @ 10,914' - 11,094'.

14. I hereby certify that the foregoing is true and correct

Signed E. O. Noherty

Title T.A. Delg

Date 5/14/91

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 5/20/91