MMOCC COPY

UNIT O STATES SUBMIT IN TRIPLIC COURT INSTRUCTIONS (OTHER TOPS) OF THE INTERIOR (OTHER TOPS) OF THE INTERIOR (OTHER TOPS)

GEOLOGICAL SURVEY

Form approved.
Budget Bursau No. 42-R1424.
5. LEASE DESIGNATION AND SCHAL NO.

NM 13968

MM	13968		
 JUNEAU STATES	A F F A CHIMP DIG.	40.00	1 10 1 10 17

SUNDRY NO	DTICES AND REPORTS Of peaks to drill or to deepen or plug to to deepen or plug to the such profession for permit. If for such profession is a such profession of the such profession of	posals.	6. IF INDIAN. AULOTT	RE CHIRTHE NAME
OIL CAS MELL CHER		MAR SULUSION MEN MEXICAL SURV U.S. GEOLUSION MEN MEXIC	7, UNIT AGREEMENT	NA ME
NAME OF OPERATOR		GEOLD NEW ME	8. FARM OR LEASE N.	AME
Yates Petroleum	n Corporation C	U. S. RIESIA!	Huber "IA"	Federal
ADDRESS OF OPERATOR	Stroot - Artosia A	• •	9. WELL NO.	
	Street - Artesia, A		10. FIELD AND POOL,	OR WILDCAT
See also space 17 below.) At surface	of civality and in accompanies with all a	2.000	1 1 21 2	رسو
1880' FNL & 19	11. SEC., T., E., 1., 0	11. SEC., T., R., M., OR BER. AND SURVEY OR AREA		
		Sec. 15-21S-21E		
	7		Unit G N	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, 4672 GR	RT, GR, etc.)	12. COUNTY OR PARI	SH 13. STATE
ADE 1 1978	4672 GR		Eddy	1951
16. Check	Appropriate Box To Indicate No	ature of Notice, Report, o	r Other Data	
Nofite of in	STENTION TO:	SUBS	SEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	X ALTERING	
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	X AEANDON?	MENT*
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)		Completion or Reco	ults of multiple completionmpletion Report and Log	form.)
TD 8125'; PBTD 466' holes as follows: w/Guiberson packer w/2000 gallons 15% trace of oil. Set w/11 .32" holes. W 3804' and treated Swabbed back salt Perforated 3390-3521, 28, 30, 34, 36 w/2000 gallons 15% retrievable bridge follows: 2305, 06, gal 15% DS-30. Swa at 2176'. Perforate 31,32, 33. WIH w/G treated perforation ofter swabbing. S	or substitutions (Cherrly state all pertinent rectionally drilled give subsurface located 9' - VIH w/casing graph 4250, 59, 63, 70, 4 on 2-3/8" tubing, DS-30 acid w/ball Retrievable Bridge IH w/Guiberson pack perforations w/2000 water, no oil or gas of w/12 .34" holes of 98 and 3504. Set DS-30 acid. Swabbe plug at 2355'. Per 07, 08, 09, 10, 11 abbed - no show of content of the c	un and perforate 333, 42, 47, 55 set packer at 4 sealers. Swab. Plug at 4200'. er on 2-3/8" tu gallons of 15% s. Set retrieva as follows: 3 packer at 3354 d back - no sho erforated 2305-1 1, 13'. Trea sil or gas. Set 4" holes as fol 2-3/8" tubing, 5% DS-30 acid. Abandon well.	ed 4250-4373', 63 and 73', 221' and treated Small show Perforated Shing set pack DS-30 and back ble bridge pl 390, 97, 340' and treated w of oil or of 3' w/9 .34" ted perforat retrievable lows: 2127, set packer a No show of	w/10 .34" WIH ated perfs. of oil & 3859-4064' ker at all sealers. lug at 3655'. 2, 07, 19, d perforations gas. Set holes as ions w/1000 bridge plug 28, 29, 30, t 2088' and oil or gas
1 . 1 Toreby certify that their reco				