

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Pennac Oil Corp.</i>		Lease <i>Allied A Comm</i>		Well # <i>2</i>	
Location of Well	Unit <i>6605 1700 e</i>	Section <i>22</i>	Township <i>20</i>	Range <i>27</i>	County <i>Eddy</i>
Drilling Contractor	<i>WEK</i>		Type of Equipment <i>Rotary to start approx 8-10-77</i>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>11</i>	<i>8 7/8"</i>	<i>24</i>		<i>1300</i>	<i>Circ.</i>
<i>7 7/8"</i>	<i>4 1/2"</i>	<i>9.5</i>		<i>2900</i>	<i>450</i>

Casing Data:

Surface *32* joints of *9 5/8* inch *47* # Grade *API Used N-80*
(Approved) (Rejected)

Inspected by *John Morris* date *8-22-77*

Cementing Program

Size of hole *12 1/4"* Size of Casing *9 5/8* Sacks cement required *575/sx*

Type of Shoe used *Guid+ Float collar* used *Insert Btm 2 jts welded Thread Lock*

TD of hole *1296' KB Set 1286' 6"* Feet of *9 5/8* Inch *47* # Grade *N-80*

New-used csg. @ *1286' 6"* with *200 /* sacks neat cement around shoe *Class C 2% cc*
+ *200 /sax Thix-set 12 1/2 lb. white additives 5 1/2" Hole 2 1/2 cc, 175/sx Howcc Lite 10 7/8" 6 1/2 lb. white 1/4" Hole 2 1/2 cc*

Plug down @ *12:15 (PM)* Date *8-22-77*

Cement circulated *No* No. of Sacks *None*

Cemented by *Halliburton* Witnessed by *John Morris*

Temp. Survey ran @ *6:45 (PM)* Date *8-22-77* top cement @ *760*

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Red back water brakes, lost circ 71', 126', 422', 754', Water 754'-60, 854'-90*

Run 1" 6 720' Taped Cnt 50/sx Class C 4% cc PD 9:30 PM ✓

" 1" 6 712 " Cnt 50/sx Same PD 12:15 AM 8-23-77

" 1" 6 692 " Cnt 50/sx " PD 2:45 AM

" 1" 6 632 " Cnt 50/sx " PD 6:15 AM

" 1" 6 517 " Cnt 50/sx " PD 9:10 AM

" 1" 6 492 " Cnt 50/sx " PD 12:15 PM

" 1" 6 262 " Cnt 250/sx Thix-set 4% cc PD 3:30 PM circ.