COPIES RECE	IVED 3	3					Form C-103		
TRIBUTIO	N .	77			SEIVED		Supersedes Old		
<del> </del>	<u> </u>	+	NEW MEYIC		ERVATION COMMISSION		C-102 and C-10 Effective 1-1-65		
FE	<del></del>	+>1	NEW MEXIC	•			21.001.10	•	
U.S.G.S.		+		3	2 14 1977	ſ	5a. Indicate Type o	of Lease	
LAND OFFICE		+				1	State X	Fee	
	+	<del></del>		r		Ì	5. State Oil & Gas	Lease No.	
OPERATOR					Coma, office		K-505	58	
			TICEC AND DE	TROOPE ON	WELLS		THITTI		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)							7. Unit Agreement Name		
l.	GAS WELL		HER. Dry						
2. Name of Operator		1/					8. Farm or Lease		
Penroc Oi		Allied"A"Comm.							
Penroc Oil Corporation  3. Address of Operator							9. Well No.		
P O Dra	wer 831	. Midlan	d, Texas 79	702			2		
4. Location of Well	WCI OSI	/ maran	<u>u, 10.145 / 5</u>				10. Field and Poo		
	0	1700		- Fact	LINE AND660	EEET EBOM	P <del>enlon</del> De	laware ,	
UNIT LETTER		.,	FEET FROM TH	E	LINE ANDOOO	PEET FROM			
Court	1.		22	20.5	. 27 🗜				
THE SOUTH LINE, SECTION 22 TOWNSHIP 20 S RANGE 27 E NMPM									
mmm	mm	mm	15. Elevation	(Show whether	DF, RT, GR, etc.)		12. County	MILLIAM	
					1' GR		Eddy		
	777777	7777777		T 1'	C. Mariana Dana	Oak	as Data		
		of INTEN	•	o marcate r	Nature of Notice, Repo		REPORT OF:		
							A: TF01	NG CASING	
PERFORM REMEDIAL	W OR K		PLUG AN	D ABANDON	REMEDIAL WORK	H		ND ABANDONMENT	
TEMPORARILY ABAND	ON				COMMENCE DRILLING OPNS.	-   -	PEUG AI	ND ABARDORMEN!	
PULL OR ALTER CAST	NG		CHANGE	PLANS	CASING TEST AND CEMENT JQ				
					OTHER	<del></del>			
OTHER									
17. Describe Propos work) SEE RUL	sed or Comp. E 1103,	leted Operatio	ns (Clearly state o	all pertinent der	ails, and give pertinent dates	, including	estimated date of s	tarting any proposed	
8/19/77:	Well s	pudded @	2:00 pm 8/	19/77.					
8/22/77:	Dan 32	) i+c 9 5	/8" 47# N	I_80 . T.T&C	casing being set	@ 1296	. Cemente	d w/200	
3/22/11.	sxs the burton 2% CaC svy. 7 712'. sxs Cl	nickset, n Lite, l Cl. Plug 764'. Gc Pump do Lass C ce	1/2# Flo-se 0# Gilsonit down 12:15 in w/1" th own 50 sxs 0 ment, broug	eal, 12# 6 e, 1/4# F e pm 8/22/ eg, pump 6 class C ce tht level	cilsonite, 2% CaCl Plo-seal, 2% CaCl, 777. No circulation lown 50 sxs Class of ment, brought levento 632'. Pump do ssured to 1000# fo	follow follow on. To C cemen el to 6 wn 250	ed w/175 sx ed w/200 sx p of cement t, brought 92'. Pump sxs Class C	s Halli- s Class C, by temp. level to down 50 cement	
	that the inf	_	e is true and comp	lete to the best	of my knowledge and belief.				
[L	1.01	1 00			Procident		q	/12/77	

SUPERVISOR, DISTRICT II

SEP 1 5 1977