FLUID SAMPLE DATA

Sampler Pressure _____ P.S.I.G. at Surface
Recovery: Cu. Ft. Gas _____
cc. Oil _____
cc. Water _____
cc. Mud _____
Tot. Liquid cc. _____
Gravity _____ ° API @ _____ °F.
Gas/Oil Ratio _____ cu. ft./bbl.

		RESISTIVITY		CHLORIDE CONTENT
Recovery Water	@	°F.		ppm
Recovery Mud	@	°F.		ppm
Recovery Mud Filtrate	@	°F.		ppm
Mud Pit Sample	@	°F.		ppm
Mud Pit Sample Filtrate	@	°F.		ppm

Mud Weight 9.0 vis sec

Date 8-26-77 Ticket Number 138646
Kind of Job OPEN HOLE Halliburton District ARTESIA
Tester MR. LEE / MR. PITTMAN Witness MR. BLUNT
Drilling Contractor WEK DRILLING COMPANY RIG # 3 bjs

EQUIPMENT & HOLE DATA

Formation Tested Delaware
Elevation 3271' GL Ft.
Net Productive Interval 56' Ft.
All Depths Measured From Kelly Drive Bushing (10')
Total Depth 2761' Ft.
Main Hole/Casing Size 8 1/2"
Drill Collar Length 625' I.D. 2.25"
Drill Pipe Length 2085' I.D. 3.340"
Packer Depth(s) 2624' 2630' Ft.
Depth Tester Valve 2608' Ft.

Cushion TYPE AMOUNT Ft. Depth Back Pres. Valve Surface Choke 1" Adj. Bottom Choke .75"

Recovered 780' Feet of sulphur water.
Recovered Feet of
Recovered Feet of
Recovered Feet of
Recovered Feet of
Recovered Feet of

RECEIVED
SEP 22 1977

Remarks SEE PRODUCTION TEST DATA SHEET....

MAILED
SEP 9 1977
Halliburton Company
Duncan, Oklahoma

TEMPERATURE	Gauge No. 512	Gauge No. 113	Gauge No.	TIME
	Depth: 2609 Ft.	Depth: 2758 Ft.	Depth: Ft.	
	24 Hour Clock	24 Hour Clock	Hour Clock	Tool Opened 0245 A.M. P.M.
Est. 89 °F.	Blanked Off NO	Blanked Off YES	Blanked Off	Opened Bypass 0715 A.M. P.M.
Actual °F.	Pressures	Pressures	Pressures	

		Field	Office	Field	Office	Field	Office	Reported Minutes	Computed Minutes
Initial Hydrostatic		1186	1178	1269	1249				
First Period	Flow Initial	26	33	66	101			———	———
	Flow Final	145	165	225	235			30	30
	Closed in	1133	1129	1189	1198			60	60
Second Period	Flow Initial	79	174	251	251			———	———
	Flow Final	343	322	384	396			60	60
	Closed in	1133	1133	1189	1202			120	120
Third Period	Flow Initial							———	———
	Flow Final								
	Closed in								
Final Hydrostatic		1186	1178	1269	1249			———	———

Lease Name ALLIED COM Well No. 2 Test No. 1 Tested Interval 2630' to 2761'
Legal Location Sec. - Twp. - Rng. 22 20 27
Field Area AVALON County EDDY State NEW MEXICO
Mea. From Tester Valve
Lease Owner/Company Name PENROC OIL CORPORATION