

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

**SEP 1 1977**

**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>None</b>
2. Name of Operator <b>Anadorho Production Company</b>	8. Farm or Lease Name <b>Pardue Farms</b>
3. Address of Operator <b>P. O. Box 67, Loco Hills, New Mexico 88255</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>F</b> <b>2130</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>27</b> TOWNSHIP <b>21S</b> RANGE <b>24E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat Morrow</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3680 GR</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ **Set surface & Intermediate casing**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up rotary tools, spudded 17½" hole @ 5:30 P.M. 8-17-77. Circ. = full returns.
2. Drilled to 300'; set & cemented 203' - 13 3/8", 48#, H-40 & 109' - 13 3/8" 54.5#, K-55 casing @ 300' KB. Cemented w/275 sx Class C w/2% CaCL. P.D. 7:30 P.M. 8-19-77. Dumped 6 yds redimix w/2% CaCL down backside of casing & brought cement to surface. WOC.
3. Installed 2M - 13 3/8" Rd double ram hydraulic blowout preventor; tested BOP to 1000# prior to drilling cement.
4. Drilled 12½" hole to 2000'. Ran 2004' 9 5/8", 36#, K-55 casing, set guide shoe @ 2000' and float collar @ 1954'. Cemented w/600 sx Halliburton light (12.6#/gal.) w/5# gilsonite/sx, Flocele/sx & 2% CaCL plus 150 sx Class C w/2% CaCL. Circulated 84 sx to pit. P. D. @ 3:30 A. M. 8-25-77. WOC  
(Note) Leland Mermis witnessed cementing of 9 5/8" casing.

Appropriate forms will be filed upon completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *James E. Sample* TITLE Area Supervisor DATE August 31, 1977

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: