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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 1 1977

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
**ARTESIA, OFFICE**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Anadarko Production Company</b>		5. State Oil & Gas Lease No.
3. Address of Operator <b>P. O. Box 67, Loco Hills, New Mexico 88255</b>		7. Unit Agreement Name <b>None</b>
4. Location of Well UNIT LETTER <b>F</b> <b>2130</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>27</b> TOWNSHIP <b>21S</b> RANGE <b>24E</b> NMPM.		8. Farm or Lease Name <b>Pardue Farms</b>
		9. Well No. <b>1</b>
		10. Field and Pool, or Wildcat <b>Wildcat Morrow</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3680 GR</b>		12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ **Set surface & Intermediate casing**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up rotary tools, spudded 17½" hole @ 5:30 P.M. 8-17-77. Circ. = full returns.
2. Drilled to 300'; set & cemented 203' - 13 3/8", 48#, H-40 & 109' - 13 3/8" 54.5#, K-55 casing @ 300' KB. Cemented w/275 sx Class C w/2% CaCL. P.D. 7:30 P.M. 8-19-77. Dumped 6 yds redimix w/2% CaCL down backside of casing & brought cement to surface. WOC. 26½ Hours.
3. Installed 2M - 13 3/8" Rd double ram hydraulic blowout preventor; tested BOP to 1000# prior to drilling cement.
4. Drilled 12½" hole to 2000'. Ran 2004' 9 5/8", 36#, K-55 casing, set guide shoe @ 2000' and float collar @ 1954'. Cemented w/600 sx Halliburton light (12.6#/gal.) w/5# gilsonite/sx, ½# Flocele/sx & 2% CaCL plus 150 sx Class C w/2% CaCL. Circulated 84 sx to pit. P. D. @ 3:30 A. M. 8-25-77. WOC 45½ hours. P. T. 1500#; tested BOP @ 5000#, (Note) Leland Mermis witnessed cementing of 9 5/8" casing. tested Hydril @ 2500#.

Appropriate forms will be filed upon completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by  
SIGNED Jerry E. Buckles TITLE Area Supervisor DATE August 31, 1977

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 6 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 6 1977

D. C. C.  
ARTSIA, OFFICE