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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 23 1977

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Page 1

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR LOG LARRO TO UNOCCUPIED RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name None	
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Pardue Farms	
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	9. Well No. 1	
4. Location of Well UNIT LETTER F 2130 FEET FROM THE North LINE AND 1980 FEET FROM West 27 LINE, SECTION 21S TOWNSHIP 24E RANGE 24E NMPM.	10. Field and Pool, or Wildcat Wildcat Morrow	
15. Elevation (Show whether DF, RT, GR, etc.) 3680 GR	12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Drill to T. D., Complete.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 8-3/4" hole to T. D. 9853'
2. Conducted drill stem tests with results shown as follows:
DST #1 - Tested from 7636' - 7664' - 125 MCFPD.
DST #2 - Tested from 7690' - 7727' - 130 MCFPD.
DST #3 - Tested from 9601' - 9853' - 3 MCFPD.
3. Ran Gamma Ray/Compensated Neutron Density, Dual Laterolog & Sonic & caliper logs.
4. Pumped 100' (50 sack) Class H cement plug from 9600' to 9500'.
Pumped 300' (150 sack) Class H cement plug from 9700' to 8300'.
5. Ran 8224" 4 1/2" N-80 casing with float collar @ 8183' and cemented with 500 sacks, Class H with 1/2 of 17.CFR-2 & 5# KCL per sack preceded by 500 glas mud flush. P. D. 12:40 A.M. 10-5-77. WOC from 11-5-77 to 11-11-77.
6. Ran cement bond log - found top of cement @ 7102'. PBTD = 8158'.
7. Perforated 8118-8130 @ 2 SPF and acidized with 250 gals 10% Acedic acid, swabbed and re-covered sulphur water.
8. Perforated 8075-82, 8094-8100 @ 2 SPF and acidized w/250 gals 10% Acedic acid, swabbed sulphur water.
9. Set cement retainer @ 8045 and cement squeezed perfs: 8118-30,8075-82 & 8094-8100.
10. Perforated 7642-68, 7688-7720 @ 2 SPF and acidized w/250 gals 10% Acedic acid. Swabb-tested two days.

Continued on Page 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by SIGNED <u>John C. English</u>	TITLE <u>Field Foreman</u>	DATE <u>Dec. 22, 1977</u>
APPROVED BY <u>W. A. Grissett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>DEC 27 1977</u>

CONDITIONS OF APPROVAL, IF ANY: