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NEW MEXICO OIL CONSERVATION COMMISSION

MAR - 1 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Anadarko Production Company ✓	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	7. Unit Agreement Name None
4. Location of Well UNIT LETTER F 2130 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 21 S RANGE 24E NMPM.	8. Farm or Lease Name PARDUE FARMS
	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3680 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is scheduled to be Plugged & Abandoned pursuant to Jerry Buckles' conversation with Mr. Bill Gressett. It will be plugged in the following manner with Salt Water Jel Mud pumped between each plug:

1. Rig up pulling unit, pull tubing and packer.
2. Run 4½" CIBP and set above perfs.
3. Shoot casing off @ approximately 7100'; TOH with casing.
4. Pump 50' cement plug @ 7600'.
5. Pump 26 sx cement plug 50' in and 50' out of 4½" csg. stub @ approx. 7150'-7050'.
6. Pump 40 sx cement plug in O. H. from 5400' to 5300'.
7. Pump 40 sx cement plug in O. H. from 3750' to 3650'.
8. Pump 40 sx cement plug in O. H. from 2650' to 2550'.
9. Pump 40 sx cement plug across 9-5/8" casing shoe from 2050' to 1950'.
10. Cut off 9-5/8" and 13-3/8" well head for salvage.
11. Pump 15 sx cement plug at surface.
12. Erect P & A marker, cut off and remove all well service anchors, fill cellar, remove junk and equipment from location, cover all pits and level location to the original contour of the surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED **Jerry E. Buckles**

TITLE **Area Supervisor**

DATE **Feb. 28, 1978**

APPROVED BY **W. A. Gressett**

TITLE **SUPERVISOR, DISTRICT II**

DATE **MAR - 2 1978**

CONDITIONS OF APPROVAL, IF ANY: