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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

RECEIVED

JUN 28 1978

1. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐		3. NAME OF OPERATOR Anadarko Production Company		7. Unit Agreement Name None	
4. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico 88255		5. NAME OF OPERATOR Anadarko Production Company		8. Farm or Lease Name Pardue Farms	
6. LOCATION OF WELL NIT LETTER <u>F</u> LOCATED <u>2130</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		7. UNIT AGREEMENT NAME None		9. Well No. 1	
8. WEST LINE OF SEC. <u>27</u> TWP. <u>21S</u> RGE. <u>24E</u> NMPM		10. FIELD AND POOL, OR WILDCAT Wildcat Morrow		12. County Eddy	
5. Date Spudded 8-17-77		16. Date T.D. Reached 10-4-77		17. Date Compl. (Ready to Prod.) See P&A Report	
18. Elevations (DF, RKB, RT, GR, etc.) 3680 GR		19. Elev. Casinghead 3682		20. Total Depth 9853'	
21. Plug Back T.D. 8045'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools ☒ Cable Tools	
4. Producing Interval(s), of this completion - Top, Bottom, Name 7642-7823 - Cisco 8075-8130 - Canyon		25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run Gamma Ray Comp. Neutron, Density, Dual Laterolog, Micro-Seismogram, Sonic and Caliper Logs	
27. Was Well Cored No		8. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	40# & 54.5#	300' KB	17 1/2"	275 sacks	None
9-5/8"	36#	2000' KB	12 1/2"	750 sacks	None
4-1/2"	11.6# & 13.5#	8224' KB	8 1/2"	500 sacks	7070'
9. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
					None
1. Perforation Record (Interval, size and number) 8075-82, 8094-8100, 8118-30 7642-68, 7688-7720 7823			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
8075-8130			Acidized w/500 Gal 10% Acetic A		
7642-7720			Acidized w/250 Gal 10% Acetic A		
7823			Pumped Water into Perf		
1. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)					
Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
1. LIST OF ATTACHMENTS Logs & Deviation Survey Attached					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>[Signature]</u>		Area Supervisor		DATE <u>March 30, 1978</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7880</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>8658</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>9006</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2485</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>3540</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>6935</u>	T. <u>Morrow</u> <u>9333</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Barnett</u> <u>9822</u>	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7640</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2485	3540	1055	Glorieta				
3540	6935	3395	Bone Springs				<u>Oil or Gas Sands or Zones</u>
6935	7640	705	Wolfcamp				None
7640	7880	240	Cisco				<u>Important Water Sands</u>
7880	8658	778	Canyon				
8658	9006	348	Strawn				
9006	9333	327	Atoka				
9333	9822	489	Morrow	3485	3540		
9822	--	--	Barnett	7640	7880		
				7880	8658		