

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	✓
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-7-74

RECEIVED

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										SEP - 6 1978		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										O. C. C.		7. Unit Agreement Name	
2. Name of Operator Anadarko Production Company										ARTESIA, OFFICE		8. Farm or Lease Name Pardus Farms	
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255												9. Well No. 1	
4. Location of Well UNIT LETTER F LOCATED 2130 FEET FROM THE North LINE AND 1980 FEET FROM West LINE OF SEC. 27 TWP. 21S RGE. 24E NMPM												10. Field and Pool, or Wildcat Wildcat Morrow	
												12. County Eddy	
15. Date Spudded 8-17-77		16. Date T.D. Reached 10-4-77		17. Date Compl. (Ready to Prod.) See P & A Report		18. Elevations (DF, RKB, RT, GK, etc.) 3680 GL		19. Elev. Casinghead 3682					
20. Total Depth 9853'		21. Plug Back T.D. 8045'		22. If Multiple Compl., How Many		23. Intervals Drilled By X		Rotary Tools		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 7642' - 7823' - Cinco 8075' - 8130' - Canyon										25. Was Directional Survey Made Yes			
26. Type Electric and Other Logs Run Gamma Ray Comp. Neutron Density, Dual Laterolog, Micro-Seismogram, Sonic & Caliper Logs										27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD				AMOUNT PULLED					
13-3/8"	48# & 54.5#	300' KB	17 1/2"	275 sacks				None					
9-5/8"	36#	2000' KB	12 1/2"	750 sacks				None					
4-1/2"	11.6# & 13.5#	8224' KB	8 1/2"	500 sacks				7070'					
29. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD								
					SIZE	DEPTH SET	PACKER SET		None				
31. Perforation Record (Interval, size and number) 8075-82, 8094-8100, 8118-30 7642-68, 7688-7720 7823						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8075-8130 Acidised w/500 gals 10%Acidica 7642-7720 Acidised w/250 gals 10%Acidica 7823 Pumped water into Perf.							
33. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in) P & A 2-28-78					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By			
35. List of Attachments Logs & Deviation Survey Attached													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED Original Signed by Jerry E. Buckles				TITLE Area Supervisor				DATE Sept. 4, 1978					

INSTRUCTIONS

This form is to be filed with the appropriate district office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall contain a summary of all data obtained in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall be reported. In the case of multiple completions, depths of the well shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta **2485**
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp **6935**
 T. Penn. _____
 T. Cisco (Bough C) **7640**

T. Canyon **7880**
 T. Strawn **8658**
 T. Atoka **9006**
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs **3540**
 T. **Morrow 9333**
 T. **Barnett 9822**

Northwestern New Mexico

T. Op. Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____

OIL OR GAS SANDS OR ZONES

No. 1, from **None** to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **3485** to **3540** feet.
 No. 2, from **7640** to **7880** feet.
 No. 3, from **7880** to **8658** feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2485	2485	Sand, Dolomite				
2485	3540	1055	Lime				
3540	6935	3395	Lime				
6935	7640	705	Lime, Shale				
7640	7880	240	Lime				
7880	8658	778	Lime				
8658	9006	348	Sand				
9006	9333	327	Shale, Dolomite				
9333	9822	489	Lime, Sand				
9822	T.D.		Shale				